10. 40 COPIER MICEIONO	-		
SANTA PE /		CONSERVATION COME TON	Dirm C-104
FILE	/ I	FOR ALLOWABLE	Supersedes Old C 104 and C-14
U.S.G.S.	 	AND	• •
LAND OFFICE	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL	GAS THE RELIGIOUS AND THE RELI
INANSPORTER OIL		•	007 10 60
GAS /			OCT 19 1973
OPERATOR /			€==° e== .
PROBATION OFFICE			C. C. C.
Operator	Composite V		
Anadarko Production	Company		
	ills, New Mexico 88255		
Reason(s) for filing (Check proper be		Other (Please explain) N	ote: We are changing
New Well	Change in Transporter of:		crude in order to make
Recompletion	OII 🔼 Dry Ga		e heater-treater, circ
Change in Ownership	Casinghead Gas Conder		orage facilities @ D 18.
Water-to-demonstrate size name			
If change of ownership give name and address of previous owner			
			·
Lease Name	Well No. Pool Name, Including F	ormation Kind of Lea	ISC . Çe is⊙ No.
Travis "D" Federal	12 Loco Hills (Queen GB San A Syly Fode	1
Location			
Unit Letter J ; 198	SO Feet From The South Lin	se and 1980 Feet From	The East
Onit Letter,,,	100111011110		
Line of Section 17 T	'ovnship 185 Range	29E , NMPM,	Eddy Carrity
Nave to Crude 011.Com	RTER OF OIL AND NATURAL GA		
Name of Authorized Transporter of C	or Condensate	Address (Give address to which appr	
		N. Freeman Avenue, Artesia, New Mexico 88210 Address (Give address to which approved copy of this form is to be sent)	
		1	
Phillips Petroleum (Unit Sec. Twp. P.ge.	P. O. Box 6666, Odessa	hen
If we'll produces oil or liquids, give location of tanks.	H 17 185 29E	No	
If this production is commingled w. COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	
	Oil Well Gas Well	New Well Workover Decpen	Plug Buck Some Hesty, Full, Resty.
Designate Type of Complet	x = (x)	X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
7-13-61	8-4-61	3360'	2823'
Elevations (DF, RKB, RT, GR, etc.)		Top Oli/Gas Pay 2715'	Tubing Depth
3528 KB	Loco Hills h @ 2715 & 8 h @ 2725;		- Denth Castna Shoe
New perfet 2493-98.	2537-42, 2554-58, 2566-70	@ 2 SPI	
		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMUNT
12-1/4"	8-5/8" Cag.	419	75 sx
2-7/8"	4-1/2" Cag.	2823	290_sx
'. TEST DATA AND REQUEST			il and must be equal to or exceed top altitue
OIL WELL	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas	116. 116.1
Date First New Oil Run To Tanks	Date of lest	Producing Marines (1 teles, pamp, gos	Choke Size Posts 3 19 16
Longth of Test	Tubing Pressure	Casing Pressure	Cheke Size
Langth of Tast			10-2 K
Actual Pred, During Test	Oil-Bble.	Water - Bbis.	Gas-MCF
	1		
<u> </u>			
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing hiethod (picot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
		<u> </u>	
. CERTIFICATE OF COMPLIA	NCE		ATION COMMISSION
		OCT 2	2,1979
I hereby cartify that the rules and regulations of the Oli Conservation Commission have been compiled with and that the information given		APPROVED	
Commission have been compiled above is true and complete to t	with and that the information given he beat of my knowledge and belief.	BY W.C.	resser
		ICTIPERVISOR	, DISTRICT II
(V 06/ m		This form is to be filed in compliance with RHLE 1104.	
Alm fuches		If this is a request for allowable for a newly difficile of the most well, this form must be accompanied by a telephology of the exercise	
	(haiwe)	touts taken on the well in acc	tordence with AULE 111.
The same of the sa	iper VISOP	All postions of this force of	met be tilled out for plotely for offers
	8- 79	while on new and recompleted	H. RI, and VI for close to of events,
	Duta)	well name or number, or tronspe	order or other pack claim, a constant
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