

UNIT STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

N. M. 23417

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Travis "D" Federal

9. WELL NO.

12

10. FIELD AND POOL, OR WILDCAT

Loco Hills Queen GB SA

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

17 - 18S - 29E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL ☒ GAS ☐ OTHER ☐
WELL WELL

OCT 19 1979

2. NAME OF OPERATOR

Anadarko Production Company

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

3. ADDRESS OF OPERATOR

P. O. Box 67, Loco Hills, New Mexico 88255

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surfaceRECEIVED 1980' FS&ELs Sec. 17, T18S, R29E
Eddy County, New Mexico

14. OCT 22 1979

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3528' KB

16. O. C. C. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data
ARTESIA, OFFICE

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Cement & Perforate

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rigged up pulling unit, pulled rods & tubing.
2. Ran retrievable BP & set @ 2000'; set squeeze packer @ 1200'.
3. Acidized 7-Rivers perfs 1457-77 with 250 gals acid & flushed with 210 bbls fresh water. Established pump-in rate of 3 BPM @ 1700#, could not establish circulation up backside of casing to surface.
4. Cement squeezed 7-Rivers perfs with 200 sx Halliburton Lite with 3% CaCL. Squeezed to 3000#, unset packer & reversed out 160 sx. Reset packer and shut well in overnight.
5. Drilled cement out of 4 1/2" casing.
6. Ran Gamma Ray/Collar Log & perforated Grayburg @ 1 SPF 2410-20. Perforated Grayburg @ 2 SPF 2428-31, 2493-98, 2537-42, 2554-58 & 2566-70.
7. Dowell acidized all new perfs with a total of 1344 gals of 15% HCL + 102 Ball Sealers. AR&P = 3 BPM @ 1500#.
8. Dowell fraced Premier perfs 2715-25 with 30,000 gals gelled fresh water, 10,000# 100 mesh sand, 24,500# 20/40 sand & 5,000# 10/20 sand. Fraced Loco Hills & Metex perfs 2410-2570 with a total of 45,000 gals GELLED fresh water, 15,000# 100 mesh sand, 36,750# 20/40 sand & 7,500# 10/20 sand in 3 equal stages separated by temporary blocks consisting of Rock Salt & Moth Balls.
9. Re-ran tubing, rods & bottom-hole pump with SNOE @ 2753'. Re-set pumping equipment and returned well to production.
We are in the process of laying flowline and gas line from this well to Travis D #18; Change of Transporter attached.

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed by

TITLE Area Supervisor

DATE October 18, 1979

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

ACTING DISTRICT ENGINEER

TITLE

DATE

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.