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TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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JAN 17 1980

Operator Anadarko Production Company ✓		O. C. D.
Address P. O. Box 67, Loco Hills, New Mexico 88255		ARTESIA, OFFICE
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of: Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>	Former Transporter - Navajo Crude Oil Purchasing Company
Recompletion <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>		

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Travis "D" Federal	Well No. 12	Pool Name, including Formation Loco Hills Queen Grayburg SA	Kind of Lease 5444 Federal 6/1/74	Lease No. NM 23417
Location Unit Letter <u>J</u> ; <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line of Section <u>17</u> Township <u>18S</u> Range <u>29E</u> , NMPM, <u>Eddy</u>				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Basin, Inc.	Address (Give address to which approved copy of this form is to be sent) 511 W. Ohio, P. O. Box 2297, Midland, Texas 79701	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 6666, Odessa, Texas 79760	
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 17
	Twp. 18S	Rge. 29E
	Is gas actually connected? <u>No</u> When _____	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Side Test <input type="checkbox"/>
Date Spudded 7-13-61	Date Compl. Ready to Prod. 8-4-61	Total Depth 3360'		P.B.T.D. 2823'				
Elevations (DF, RKB, RT, GR, etc.) 3528' KB	Name of Producing Formation Loco Hills		Top Oil/Gas Pay 2715'		Tubing Depth			
Perforations Old perms: 8 h @ 2715' & 8 h @ 2725'; New perms: 1 SPF @ 2428-31; 2495-98, 2537-42, 2554-58, 2566-70 @ 2 SPF					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8"		419'		75 SX			
7-7/8"	4-1/2"		2823'		230 SX			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

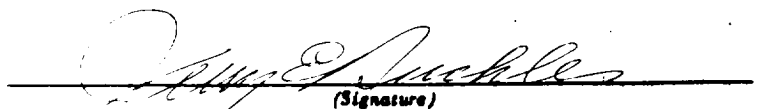
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil -Bbls.	Water -Bbls.	Gas -MCF

GAS WELL

Actual Prod. Test -MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Area Supervisor
(Title)
January 16, 1980
(Date)

OIL CONSERVATION COMMISSION

APPROVED JAN 18 1980
BY W.A. Gressitt
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.