	NO. OF COPIES RECEIVED	•		
	DISTRIBUTION SANTA FE		CONSERVATION COMMISSION	Form C-104
	FILE	KEWUESI	FOR ALLOWABLE AND	Supersedes Old C-104 and C-1. Effective 1-1-65
	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			GAS
	TRANSPORTER OIL GAS		,	RECEIVED
1.	OPERATOR PRORATION OFFICE			May - 5 1000
	Anadarko Production Company			<u>- МАҰ - 5-1980</u>
	P. O. Box 67, Loco Hills, New Mexico 88255		ARTESIA, OFFICE	
	Reeson(s) for filing (Check proper box) New Well Recompletion	Change in Transporter of: Oil X Dry Ga	Other (Please explain) Former Transport	ter: Basin, Inc.
	Change in Ownership	Casinghead Gas Conder	nsate	
n	and address of previous owner	PARE		
•••	Lease Name Travis "D" Federal Location	Well No. Pool Name, Including F 12 LocoHillsQueen(
		Feet From TheSouth_Lin	e andFeet From	TheEast
	Line of Section 17 Tevr	nehip 18S Range	29Е, , ММРМ,	Eddy
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Address (Give address to which appro	wed copy of this form is to be sent
	The Permian Corporation P. O. Box 1183, Houston, Texas 77001			on, Texas 77001
	Name of Authorized Transporter of Casinghead Gas 🚺 or Dry Gas 🗋 Phillips Petroleum Corporation		Address (Give address to which appro P. O. Box 6666, Odesse	
	it wait broances off or fidnigs'	Unit Sec. Twp. Rge. H 17 18S 29E	Is gas actually connected? Wh	en est. Jan. 1980
IV.	If this production is commingied with COMPLETION DATA		give commingling order number:	
	Designate Type of Completion	n - (X) ; Gas Well	New Well Workover Deepen	Plug Back Same Pest 111. Hestv.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforatione			Depth Casing Shoe
			CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		· · · · ·		
			,	
v .	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top alim able for this depth or be for full 24 houre) OIL WELL Date of Test Date First New Oil Run To Tanks Date of Test			
				105 0 380
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Teet	Oil - Bhie.	Water - Bble.	Gas-MCF US FREI
	GAS WELL			·
	Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
	Testing Method (place, back pr.)	Tubing Pressure (shat-in)	Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIANC	E	OIL CONSERVATION COMMISSION MAY - 6 1980	
	I hereby certify that the rules and re Commission have been complied wi	th and that the information given	APPROVED	
	above is true and complete to the	best of my knowledge and belief.	DY	
			TITLESUPERVISOR.	
	_ Sem El	Juckles	This form is to be filed'in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
	(Signal Area S	we) Supervisor		
	(Tui	•)		
	May (Dec	2, 1980 •/		I, III, and VI for changes of owner, ter, or other such change of condition.

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Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.