

OIL CONSERVATION DIVISION  
P. O. BOX 2084  
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED BY  
SEP 23 1983  
O. C. D.  
ARTESIA, OFFICE

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Anadarko Production Company  
P. O. Drawer 130, Artesia, New Mexico 88210  
Reason(s) for filing (Check proper box)  
Well ☐ Completion ☐ Change in Ownership ☐  
Change in Transporter of: Oil ☒ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain) Change Transporter: Effective 10-1-83  
Former Transporter: The Permian Corp.

Change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE  
Well Name: Travis "D" Federal  
Well No.: 12  
Pool Name, including Formation: Loco Hills-Queen-Grayburg-SA  
Kind of Lease: Spoke Federal  
Lease No.: NM-23417  
Unit Letter: J  
1980 Feet From The South Line and 1980 Feet From The East  
Line of Section: 17 Township: 18S Range: 29E, NMPM, Eddy County

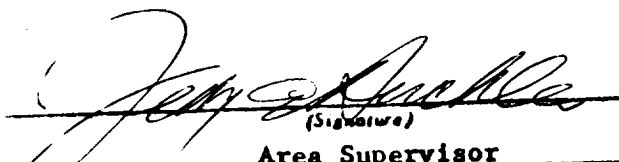
SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☒ or Condensate ☐  
J M Petroleum Corporation  
Address (Give address to which approved copy of this form is to be sent)  
2000N. Tower Plaza of the Americas, Dallas, Tx 75201  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒  
Phillips Petrol Corp  
Address (Give address to which approved copy of this form is to be sent)  
P.O. Box 16666, Dallas TX 75216  
Well produces oil or liquids, or location of tanks. Unit: H Sec: 17 Twp: 18S Rge: 29E  
Is gas actually connected? Yes When: Jan. 1980

This production is commingled with that from any other lease or pool, give commingling order number:  
COMPLETION DATA  
Designate Type of Completion - (X)  
Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐  
Date Spudded: Date Compl. Ready to Prod.: Total Depth: P.B.T.D.:  
Deviations (DF, RKB, RT, GR, etc.): Name of Producing Formation: Top Oil/Gas Pay: Tubing Depth:  
Information: Depth Casing Shoe:

TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE: CASING & TUBING SIZE: DEPTH SET: SACKS CEMENT:

TEST DATA AND REQUEST FOR ALLOWABLE  
L WELL  
Date First New Oil Run To Tanks: Date of Test: Producing Method (Flow, pump, gas lift, etc.):  
Length of Test: Tubing Pressure: Casing Pressure: Choke Size:  
Actual Prod. During Test: Oil-Bbls.: Water-Bbls.: Gas-MCF:

AS WELL  
Actual Prod. Test-MCF/D: Length of Test: Bbls. Condensate/MMCF: Gravity of Condensate:  
Casing Method (pump, back pr.): Tubing Pressure (Shut-in): Casing Pressure (Shut-in): Choke Size:

CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.  
  
Area Supervisor  
September 23, 1983  
(Date)

OIL CONSERVATION DIVISION  
SEP 26 1983  
APPROVED: BY: Original Signed By Leslie A. Clements Supervisor District II  
TITLE:  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.