

NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-85	
REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
RECEIVED BY AUG 12 1985 O. C. D. ARTESIA, OFFICE			
Operator Anadarko Petroleum Corporation			
Address P. O. Box 2497 Midland, Texas 79702			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:	Change in Ownership Effective:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	AUG 1 1985	
Change in Ownership <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>	
If change of ownership give name and address of previous owner: Anadarko Production Company, P.O. Box 2497, Midland, Texas 79702			
DESCRIPTION OF WELL AND LEASE			
Lease Name Travis "D" Federal	Well No. 12	Pool Name, Including Formation Loco Hills Grbg., San Andres	Kind of Lease State, Federal or Fee Federal
Location Unit Letter J 1980 Feet From The South Line and 1980 Feet From The East			Lease No. NM23417
Line of Section 17 Township 18S Range 29E NMPM, Eddy County			
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> JM Petroleum Corporation		Address (Give address to which approved copy of this form is to be sent) 2000 North Tower, Plaza of the Americas Dallas, TX 75201	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum		Address (Give address to which approved copy of this form is to be sent) 10 W.W. Frank Phillips Bldg. Bartlesville, OK 74004	
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 17	Twp. 18S
		Rge. 29E	Is gas actually connected? Yes
When Jan. 1980			
If this production is commingled with that from any other lease or pool, give commingling order number:			
COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well
			Workover
			Deepen
			Plug Back
			Same Res't.
			Diff. Res't.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			Posted ID-3
			9-6-85
			Op. name chg.
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
OIL CONSERVATION COMMISSION			
AUG 26 1985			
APPROVED Original Signed By			
BY Les A. Clements			
Supervisor District II			
TITLE			
This form is to be filed in compliance with RULE 1104.			
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.			
All sections of this form must be filled out completely for all wells on new and recompleted wells.			
Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.			
Separate Form C-104 must be filed for each pool in multi-			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true, and complete to the best of my knowledge and belief.			
Senior Administrative Specialist			
July 22, 1985			