mit 5 Copies ropriate District Office	State of New Mexico Energy, Minerals and Natural Resources Dej				nt		Form C-10 Revised 1- See Instruct at Bottom	tions
TRICT I Dox 1980, Hobbs, NM 88240 TRICT II D. Drawer DD, Artesia, NM 88210	OIL CONSE Santa Fe	ERVATION P.O. Box 20 New Mexico	D88		Ŋ		er pouod	)
STRICT III 30 Rio Brazos Rd., Azzec, NM 87410	<b>BEQUEST FOR ALL</b>	OWABLE	AND AL	ITHORIZ		MAR 2	1 1994	
	TO TRANSPO	RT OIL AN	D NATL	IRAL GA	S   Well AP	No.		
Anadarko Petroleur	n Corporation				30-	015-035	513	
Idress PO Drawer 130, Art reson(s) for Filing (Check proper box)	tesia, NM 88211	-0130	Other (	Please expla	in)			
ew Well	Change in Transport Oil X Dry Gas		-					
ange in Operator	Casinghead Gas Condens							
change of operator give name d address of previous operator	<u></u>							
DESCRIPTION OF WELL	AND LEASE	. Instadion Er	mation		Kind of	Lesse		ie No.
ease Name Travis "D" Federa	Well No.Pool Name112Loco	D Hills-	-Qn-GB	-SA	Stat, F	ederal JAD FD2	NM 5	6429
ocation Unit LetterJ	: <u>1980</u> Feet Fro	m The <u>Sout</u>	<u>h</u> Line a	nd <u>19</u>	80 Fee	t From The	East	Lind
Section 17 Township	, 185 Range	29E	, NMI	<u>M.</u>	Eddy		<u></u>	County
I. DESIGNATION OF TRAN	SPORTER OF OIL ANI	) NATURAI	LGAS	11	ish anneousd	copy of this for	n is to be sen	
lame of Authorized Transporter of Oil	(XX) or Condensate			2281,	Midlan	d, TX 7	9702	
Lantern Petroleum Jame of Authorized Transporter of Casing	thead Gas X or Dry (		dress (Give	address to wi	iich approved (	copy of this for	n is to be sen	1)
Phillips 66 Natur	al Gas		001 Pe		(, Odes	sa, TX	19702	
well produces oil or liquids, ve location of tanks.		29E Y	es			uary 19	80	
this production is commingled with that i		e commingling o	order numbe	r:				
V. COMPLETION DATA	Oil Well	Jas Well N	iew Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v
Designate Type of Completion		Ta	tal Depth		<u>]</u>	P.B.T.D.		
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	To	p Oil/Gas Pa	y		Tubing Depth		
Perforations					<u></u>	Depth Casing	Shoe	
	TUBING, CASI	NG AND CE	MENTIN	G RECOR	RD	1		
HOLE SIZE	CASING & TUBING S	SIZE		DEPTH SET	• 		ACKS CEME	0-3
							1-8-9	74
						<i>L</i>	halit	NRC
	CT FOR ALLOWARLE		<u> </u>					
V. TEST DATA AND REQUE DIL WELL (Test must be after	ST FOR ALLOW ABLE recovery of total volume of load		equal to or	exceed top al	lowable for thi	s depth or be fo	r full 24 hou	3.)
Date First New Oil Run To Tank	Date of Test	Pr	oducing Me	inod ( <i>r low</i> , p	ump, gas lift, i			
Length of Test	Tubing Pressure	G	asing Pressu	5		Choke Size		
Actual Prod. During Test	Oil - Bbls.	W	ater - Bbls.			Gas- MCF		
GAS WELL			ble Conden	Bale/MMCF		Gravity of C	ondensate	
Actual Prod. Test - MCF/D	Length of Test Tubing Pressure (Shut-in)			ire (Shut-in)		Choke Size		. <u></u>
Testing Method (pitot, back pr.)							·	
VI. OPERATOR CERTIFIC I hereby certify that the rules and reg	CATE OF COMPLIA	NCE	(	DIL CO	NSERV	ATION	DIVISIO	DN
Division have been complied with an is true and complete to the best of my	d that the information given above	ve	Date	Approv	ed	MAR 1		
	wheth		By_			<del>, DISTRIC</del>	т. Ш	
Signature Howard Hackett,			¥ت	SU	ERVISOF	, Diarrie		
Printed Name +	Title (505)677-	2411	Title					
<u>03-18-94</u> Date	Telephone	No.						
INCTRUCTIONS. The	orm is to be filed in compl	iance with R	ule 1104					<b>i</b>
INSTRUCTIONS: This for 1) Request for allowable for with Rule 111.	orm is to be filed in compl or newly drilled or deepen	liance with R ed well must	ule 1104 be accom	panied by	tabulation c	of deviation	ests taken	in accord