OIL CONSERVATION DIVISION A P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

RECEIMED 10-1-78

AUG 3 1982

DIST AND WHITE DEST I 1 1 TRANSPORTER OIL GAS AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS DPERATION

O. C. D. REQUEST FOR ALLOWABLE ARTESIA, OFFICE? AND

PAGNATION OFFICE				······		
Yates Dri	lling Company	/				
Address			10			
Reason(s) for filing (Check proper be New Well Recompletion	Change Well Name: FROM: Alscott Federal #2 TO: South Loco Hills Unit #17					
Change in Ownership X	Casingheod G					
and address of previous owner	Alladarko	Production C	Co.,Box 2497, Mi	diand, TX	79702	
DESCRIPTION OF WELL AND LEASE Lease Numa South Loco Hills Unit 17 Loco Hills Q-				Kind of Lease NM-0924 Lease No. State, Federal or Fee Federal (6)		
Location		LOCO HIIIS Q	-G-3A		Federal	-10 -10
Unit Letter N : 6	60 Feet From TI	h∙ <u>South</u> Li	ne and 3300	Feet From	The East	
Line of Section 19 T	mahip 18S	Range	29E , NMP	м. Eddy		County
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GA Nome of Authorized Transporter of Cil or Condensate Navajo Crude Oil Purchasing Co. Name of Authorized Transporter of Casingheat Gas or Dry Gas			Ascress (Give address to which approved copy of this form is to be sent) Box 159, Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent)			
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rge. 18s 29e	Is gas actually connected? When			
If this production is commingled w	ith thut from any ot	her lease or pool,	give commingling ord	er number:		
Designate Type of Complet	ion – (X)	ell Gas Well	New Well Workover	Deepen	Plug Back Same Re	stv. Diff. Restv.
Date Spudded	Date Compl. Ready	y to Prod.	Total Depth		P.B.T.D.	
Lievations (DF, RKB, RT, GR, etc.)	Name at Producing	Formation	Top Oll/Gas Pay		Tubing Depth	-
Perforation s					Depth Casing Shoe	
	TUBI	HG, CASING, AN	D CEMENTING RECO	RD		
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT	
TEST DATA AND REQUEST F	OR ALLOWABLE		ofter recovery of total volenth of be for full 24 how		and must be equal to or	exceed top allow
OIL WELL Date First New Oil Bun To Tonks	Date of Test		Producing Kiethod (Flow, pump, gas li)		11. etc.) Post ID & 2	
Length of Test	Tubing Pressure		Casing Pressure		Choke Size	- 10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Actual Prod. During Test	Oli-bula.		Water-Bb.s.		Gas-MCF	7 + 1
GAS WELL					Gravity of Condensate	
Actual Frad. Teet-MCF/D	Length of Test		Bbla. Condensute/MMC	- F	Gravity of Conservation	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (tha	t-in)	Choke Size	
CERTIFICATE OF COMPLIANCE			OIL CONSERVATION DIVISION AUG 1 1 1982			
hereby certify that the rules and regulations of the Oil Conservation bivision have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.			BY Desla M. Clements			
Engineering Secretary (Tille) 8-4-82			TITLE SUPERVISOR, DISTRICT with RULE 1104. This form is to be filed in compiler with RULE 1104. If this is a request for allowable for a newly drilled or despense well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allowed on new and recompleted wells. If out only 9-ctions 1, 11, 111, and VI for changes of owner, against or number, or trunsporter, or other such change of conditions.			
	ate)		dinna an against	er, or trumepos	rter, or other such than at he flind for each p	ga of countries