DISTRIBUTION								
BANTA FE			I					
FILE		1	<u> </u>					
U.S.G.S.								
LAND OFFICE								
TRANSPORTER	OIL							
	GAS							
PRORATION OFFICE		- /	·					
OPERATOR		3						

\*EW MEXICO OIL CONSERVATEN COMMISSION (Form C-104) Revised 7/1/57 Santa Fe, New Mexic.

## REQUEST FOR (OIL) - (GAS) RIEOWARYE D

JUN 2 0 1962 Recompletion

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This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 water. The allow-able will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. June 17 3069 

			C AN ALLOWARLE	(Place)			(Date)
RE H	EREBY REQ	QUESTING	G AN ALLOWABLE Alsott 7	FOR A WELL KNOWN	• 7.5. in		<b>SN</b> 1/4,
mit Let	, Sec	19	T185 , R	<b>295</b> , NMPM.,			
	Bidy		County. Date Spude	led Kay 30 Da	to Drilling Go	pBTD	ne 4 2361
Please	e indicate loc	ation:	Top Oil/Gas Pay	19-2324Name of Pr	od. Form.	eee Hills	
	C B	A	PRODUCING INTERVAL -				
+	F G	H	Perforations <b>201</b> Open Hole	9-2324, 2330-2342 Depth Casing Sho	e	Depth Tubing	2290
+	K J	I	OIL WELL TEST -	bbls.oil,	bbls water in	hrs,	Choke min. Size
	NO		Test After Acid or F	racture Treatment (after rec bbls.oil,bbl	overy of volum	e of oil equa	1 to volume of
			GAS WELL TEST -				
	FOOTAGE)	20/5	Natural Prod. Test:	MCF/Day; H	iours flowed	Choke S	5i ze
/ ( ng "Cas	FOOTAGE)	ting Record		itot, back pressure, etc.):			
Size	Feet	Sax		racture Treatment:	MCF	/Day; Hours f	lowed
	2290	-		Method cf Testing:			
•	369	50	Acid or Fracture Tre sand): <b>305 Bals</b>	atment (Give amounts of mate	erials used, su	ch as acid, w	ater, oil, and
	2361	150	Casing <b>310</b> Tub Press. Pre	Date first new ss	s June 1	7, 1962	
	11		Oil Transporter	Sontinentel Pipe Lin	•		
		D	Gas Transporter	las verted. No pareb		1. 11.131	
arks:	31.76		1	800-		• • • • • • • • • • • • • • • • • • • •	
		$\sim$	$n - O_1$	<u> </u>			
•••••				to the complete to the	best of my kn	wledge.	
I here	by certify the	<b>it the infor</b> 1987	rmation given above	is true and complete to the			•••••••••••••••••••••••••••••••••••••••
	JUN C.U		, 19.	•••••••	(Company or	Operator)	$\frown$
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