	NO. OF COPIES RECEIVED								
-	DISTRIBUTION		NF	EW MEXICO OIL C	ONSERVATION COMMIS	SSION	Form C-104		
-	SANTA FE	7	,,,,		FOR ALLOWABLE	2.0.1	Supersedes Old	C-104 and C-110	
	FILE	7_			AND		Effective 1-1-6	5	
	U.S.G.S.		AUTHORIZ	ZATION TO TRA	ANSPORT OIL AND N	ATURAL GAS	RECE	97 % 35	
	LAND OFFICE						Mark Star Section Co.		
	TRANSPORTER OIL	7							
	GAS	/					JUL 2 2	? 1968	
	OPERATOR	2							
1.	PRORATION OFFICE						0. 6.	<u> </u>	
	Operator Anadomko Production Com any						ARTESIA, I	OFFICE	
L	Anadarko Production Company								
1	Address	רים דים בים	nt Wordth III	exas 76107					
L	P. O. Box 93.		T CHOTT N	exas lotol	Oshar (Plana	andain Chance	e of ownersh	in offer	
- 1	Reason(s) for filing (Check pro	oper box)	C1 (T				operations		
	New Well		Change in Tro	Dry Go		on July 9		assauce by	
- 1	Recompletion		Casinghead G		——————————————————————————————————————	on oury 9	, 1900.		
	Change in Ownership X		Casingheda G						
	If change of ownership give and address of previous own		Harvey E.	Yates, 20	13.45.45	Artesia,	New Mexico 2	18210	
	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Fo				mation Kind of Lease Lease No.				
1	Lease Name		!!!			State; Federal on	Eee	NM 0924	
1	Alscott Federal		5	Loco Hills				1111 0924	
	Location			~	1.600		T3		
	Unit Letter M; 660 Feet From The S Line and 4620 Feet From The E								
ļ	County								
Ĺ	Line of Section 19 Township 185 Range 29E , NMPM, Eddy County								
	DESCRIPTION OF TRAI	ve non a	PER OF OIL AN	ID NATUDAL G.	46				
111.	DESIGNATION OF TRAN	er of Oil	or Conde	ensate	Address / Give address t	o which approved	copy of this form is	to be sent)	
1	Name of Namon Sea				7. Freman	ave. Nov. M	toring 88	210	
ł	Continental Pip	e LINE ter of Cas	inghead Gas 🔀	or Dry Gas	Address (Give address t	Address (Give address to which approved copy of this form is to be sent)			
ļ					Dox 6666,	odless.	Jeu. 1916	0	
	Phillips Petroleum Co. If well produces oil or liquids, Unit Sec. Twp. Rge.				Is gas actually connected? When				
	If well produces oil or liquids give location of tanks.	٠,	м 19	18S 29E	Yes	!	7-6-62		
Į						<u>.</u>			
	tf abia mandustion is commit	igrea wit			Atta commingling offer	number:			
			ii tiint iioiii aiiy o	(Mor round of poor)	give commingling order				
	COMPLETION DATA		Oil V		New Well Workover		lug Back Same Re	s'v. Diff. Res'v.	
		ompletio	Oil V		New Well Workover	Deepen P		s'v. Diff. Res'v.	
	COMPLETION DATA	ompletio	Oil V	Well Gas Well		Deepen P	lug Back Same Re	s'v. Diff, Res'v.	
	Designate Type of Co	ompletio	n - (X)	Well Gas Well	New Well Workover	Deepen P	.B.T.D.	s'v. Diff, Res'v.	
	Designate Type of Co		n - (X)	Well Gas Well	New Well Workover	Deepen P		s'v. Diff. Res'v.	
	Designate Type of Co		n - (X) Oil V	Well Gas Well	New Well Workover	Deepen P	P.B.T.D.	s'v. Diff. Res'v.	
	Designate Type of Co		n - (X) Oil V	Well Gas Well	New Well Workover	Deepen P	.B.T.D.	s'v. Diff. Res'v.	
	Designate Type of Co		n - (X) Oil V	Well Gas Well diy to Prod. Grantion	New Well Workover Total Depth Top Oil/Gas Pay	Deepen P	P.B.T.D.	s'v. Diff. Res'v.	
	Designate Type of Co		n - (X) Oil V	Well Gas Well diy to Prod. Grantion	New Well Workover	Deepen P	P.B.T.D. Tubing Depth Depth Casing Shoe		
	Designate Type of Co		n - (X) Oil V Date Compl. Read Name of Producin	Well Gas Well diy to Prod. Grantion	New Well Workover Total Depth Top Oil/Gas Pay	Deepen P	P.B.T.D.		
	Designate Type of Co		n - (X) Oil V Date Compl. Read Name of Producin	Well Gas Well diy to Prod. Grantion Grantion Granting Formation	Total Depth Top Oil/Gas Pay	Deepen P	P.B.T.D. Tubing Depth Depth Casing Shoe		
	Designate Type of Co		n - (X) Oil V Date Compl. Read Name of Producin	Well Gas Well diy to Prod. Grantion Grantion Granting Formation	Total Depth Top Oil/Gas Pay	Deepen P	P.B.T.D. Tubing Depth Depth Casing Shoe		
	Designate Type of Co		n - (X) Oil V Date Compl. Read Name of Producin	Well Gas Well diy to Prod. Grantion Grantion Granting Formation	Total Depth Top Oil/Gas Pay	Deepen P	P.B.T.D. Tubing Depth Depth Casing Shoe		
IV.	Designate Type of Control Date Spudded Elevations (DF, RKB, RT, GR Perforations HOLE SIZE	R, etc.j	n - (X) Date Compl. Read Name of Producin TUE CASING &	dy to Prod. Gas Well Granding Formation BING, CASING, AN TUBING SIZE	New Well Workover Total Depth Top Oil/Gas Pay ID CEMENTING RECOR DEPTH SI	Deepen P	P.B.T.D. Subing Depth Depth Casing Shoe	MENT	
IV.	Designate Type of Co	R, etc.j	n - (X) Date Compl. Read Name of Producin TUE CASING &	dy to Prod. TUBING SIZE (Test must be	Total Depth Top Oil/Gas Pay ID CEMENTING RECOR DEPTH St	Deepen P F T D ET	P.B.T.D. Subing Depth Depth Casing Shoe	MENT	
IV.	Designate Type of Co Date Spudded Elevations (DF, RKB, RT, GI Perforations HOLE SIZE TEST DATA AND REQUOIS. WELL	R, etc.;	Name of Producin CASING &	dy to Prod. TUBING SIZE (Test must be	Total Depth Top Oil/Gas Pay ID CEMENTING RECOR DEPTH Si after recovery of total volute to the for full 24 hours	Deepen P F T D ET me of load oil and	P.B.T.D. Sacks CE Sacks CE	MENT	
IV.	Designate Type of Control Date Spudded Elevations (DF, RKB, RT, GI Perforations HOLE SIZE	R, etc.;	n - (X) Date Compl. Read Name of Producin TUE CASING &	dy to Prod. TUBING SIZE (Test must be	Total Depth Top Oil/Gas Pay ID CEMENTING RECOR DEPTH St	Deepen P F T D ET me of load oil and	P.B.T.D. Sacks CE Sacks CE	MENT	
IV.	Designate Type of Control Date Spudded Elevations (DF, RKB, RT, G) Perforations HOLE SIZE TEST DATA AND REQUOIL WELL Date First New Oil Run To To	R, etc.;	Date Compl. Read Name of Producin CASING & Date of Test	dy to Prod. BING, CASING, AN TUBING SIZE LE (Test must be able for this company)	Total Depth Top Oil/Gas Pay DEPTH SE after recovery of total voludepth or be for full 24 hours Producing Method (Flow	Deepen P F T D ET me of load oil and oil, pump, gas lift, to	P.B.T.D. Sacks CE Sacks CE	MENT	
IV.	Designate Type of Co Date Spudded Elevations (DF, RKB, RT, GI Perforations HOLE SIZE TEST DATA AND REQUOIS. WELL	R, etc.;	Name of Producin CASING &	dy to Prod. BING, CASING, AN TUBING SIZE LE (Test must be able for this company)	Total Depth Top Oil/Gas Pay ID CEMENTING RECOR DEPTH Si after recovery of total volute to the for full 24 hours	Deepen P F T D ET me of load oil and oil, pump, gas lift, to	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CE	MENT	
IV.	Designate Type of Co Date Spudded Elevations (DF, RKB, RT, GI Perforations HOLE SIZE TEST DATA AND REQU OIL WELL Date First New Oil Run To T Length of Test	R, etc.;	Name of Producin CASING & Date of Test Tubing Pressure	dy to Prod. BING, CASING, AN TUBING SIZE LE (Test must be able for this company)	Total Depth Top Oil/Gas Pay DEPTH SE after recovery of total voludepth or be for full 24 hours Producing Method (Flow	Deepen P F T T D ET me of load oil and t) p, pump, gas lift,	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CE	MENT	
IV.	Designate Type of Control Date Spudded Elevations (DF, RKB, RT, G) Perforations HOLE SIZE TEST DATA AND REQUOIL WELL Date First New Oil Run To To	R, etc.;	Date Compl. Read Name of Producin CASING & Date of Test	dy to Prod. BING, CASING, AN TUBING SIZE LE (Test must be able for this company)	Total Depth Top Oil/Gas Pay ID CEMENTING RECOR DEPTH Si after recovery of total volumenth or be for full 24 hours Producing Method (Flow Casing Pressure	Deepen P F T T D ET me of load oil and t) p, pump, gas lift,	SACKS CE I must be equal to or etc.) Choke Size	MENT	
IV.	Designate Type of Co Date Spudded Elevations (DF, RKB, RT, GI Perforations HOLE SIZE TEST DATA AND REQU OIL WELL Date First New Oil Run To T Length of Test	R, etc.;	Name of Producin CASING & Date of Test Tubing Pressure	dy to Prod. BING, CASING, AN TUBING SIZE LE (Test must be able for this company)	Total Depth Top Oil/Gas Pay ID CEMENTING RECOR DEPTH Si after recovery of total volumenth or be for full 24 hours Producing Method (Flow Casing Pressure	Deepen P F T T D ET me of load oil and t) p, pump, gas lift,	SACKS CE I must be equal to or etc.) Choke Size	MENT	
IV.	Designate Type of Co Date Spudded Elevations (DF, RKB, RT, G) Perforations HOLE SIZE TEST DATA AND REQUAL Date First New Oil Run To T Length of Test Actual Prod. During Test	R, etc.;	Name of Producin CASING & Date of Test Tubing Pressure	dy to Prod. BING, CASING, AN TUBING SIZE LE (Test must be able for this company)	Total Depth Top Oil/Gas Pay ID CEMENTING RECOR DEPTH Si after recovery of total volumenth or be for full 24 hours Producing Method (Flow Casing Pressure	Deepen P F T T D ET me of load oil and t) p, pump, gas lift,	SACKS CE I must be equal to or etc.) Choke Size	MENT	
IV.	Designate Type of Co Date Spudded Elevations (DF, RKB, RT, G) Perforations HOLE SIZE TEST DATA AND REQUOIL WELL Date First New Oil Run To T Length of Test Actual Prod. During Test	R, etc.;	Date Compl. Reach Name of Producing TUE CASING & Date of Test Tubing Pressure Oil-Bbls.	dy to Prod. BING, CASING, AN TUBING SIZE LE (Test must be able for this company)	Total Depth Top Oil/Gas Pay ID CEMENTING RECOR DEPTH Si after recovery of total volumenth or be for full 24 hours Producing Method (Flow Casing Pressure	Deepen P F T T D ET me of load oil and b) p, pump, gas lift,	SACKS CE I must be equal to or etc.) Choke Size	MENT exceed top allow	
IV.	Designate Type of Co Date Spudded Elevations (DF, RKB, RT, G) Perforations HOLE SIZE TEST DATA AND REQUAL Date First New Oil Run To T Length of Test Actual Prod. During Test	R, etc.;	Name of Producin CASING & Date of Test Tubing Pressure	dy to Prod. BING, CASING, AN TUBING SIZE LE (Test must be able for this company)	Total Depth Top Oil/Gas Pay DEPTH SE after recovery of total volumenth or be for full 24 hours Producing Method (Flow Casing Pressure Water-Bbls.	Deepen P F T T D ET me of load oil and b) p, pump, gas lift,	SACKS CE SACKS CE I must be equal to or etc.) Choke Size	MENT exceed top allow	
IV.	Designate Type of Control Date Spudded Elevations (DF, RKB, RT, G) Perforations HOLE SIZE TEST DATA AND REQUAL Date First New Oil Run To The Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	UEST F	Date Compl. Read Name of Producin TUE CASING & Date of Test Cil-Bbls.	dy to Prod. BING, CASING, AN TUBING SIZE LE (Test must be able for this c	Total Depth Top Oil/Gas Pay ID CEMENTING RECOR DEPTH Si after recovery of total volutiepth or be for full 24 hours Producing Method (Flow Casing Pressure Water-Bbls.	Deepen P F T T D ET T me of load oil and p) p, pump, gas lift,	SACKS CE SACKS CE I must be equal to or etc.) Choke Size	MENT exceed top allow	
IV.	Designate Type of Co Date Spudded Elevations (DF, RKB, RT, G) Perforations HOLE SIZE TEST DATA AND REQUOIL WELL Date First New Oil Run To T Length of Test Actual Prod. During Test	UEST F	Date Compl. Reach Name of Producing TUE CASING & Date of Test Tubing Pressure Oil-Bbls.	dy to Prod. BING, CASING, AN TUBING SIZE LE (Test must be able for this c	Total Depth Top Oil/Gas Pay DEPTH SE after recovery of total volumenth or be for full 24 hours Producing Method (Flow Casing Pressure Water-Bbls.	Deepen P F T T D ET T me of load oil and p) p, pump, gas lift,	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CE I must be equal to or etc.) Choke Size Gravity of Condensate	MENT exceed top allow	
V.	Designate Type of Co Date Spudded Elevations (DF, RKB, RT, G) Perforations HOLE SIZE TEST DATA AND REQUAL Date First New Oil Run To T Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back	UEST F	Date Compl. Reaction Name of Production TUE CASING & Date of Test Tubing Pressure Length of Test Tubing Pressure	dy to Prod. BING, CASING, AN TUBING SIZE LE (Test must be able for this c	Total Depth Top Oil/Gas Pay ID CEMENTING RECOR DEPTH St after recovery of total volute to be for full 24 hours Producing Method (Flow Casing Pressure Water-Bbls. Bbls. Condensate/MMC Casing Pressure (Shut	Deepen P F I D ET me of load oil and b) p, pump, gas lift, (((((((((((((SACKS CE SACKS CE I must be equal to or etc.) Choke Size Gravity of Condensate Choke Size	MENT exceed top allow	
V.	Designate Type of Control Date Spudded Elevations (DF, RKB, RT, G) Perforations HOLE SIZE TEST DATA AND REQUAL Date First New Oil Run To The Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	UEST F	Date Compl. Reaction Name of Production TUE CASING & Date of Test Tubing Pressure Length of Test Tubing Pressure	dy to Prod. BING, CASING, AN TUBING SIZE LE (Test must be able for this c	Total Depth Top Oil/Gas Pay ID CEMENTING RECOR DEPTH St after recovery of total volute to be for full 24 hours Producing Method (Flow Casing Pressure Water-Bbls. Bbls. Condensate/MMC Casing Pressure (Shut	Deepen P F I D ET me of load oil and b) p, pump, gas lift, (((((((((((((SACKS CE SACKS CE I must be equal to or etc.) Choke Size Gravity of Condensat Choke Size	MENT exceed top allow	
V.	Designate Type of Co Date Spudded Elevations (DF, RKB, RT, G) Perforations HOLE SIZE TEST DATA AND REQUAL Date First New Oil Run To To Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back	UEST F	Date Compl. Reach Name of Producin TUE CASING & OR ALLOWABI Date of Test Tubing Pressure Cil-Bbls. Length of Test Tubing Pressure	dy to Prod. Ang Formation BING, CASING, AN TUBING SIZE LE (Test must be able for this continuation)	Total Depth Top Oil/Gas Pay ID CEMENTING RECOR DEPTH St after recovery of total volutiepth or be for full 24 hours Producing Method (Flow Casing Pressure Water-Bbls. Bbls. Condensate/MMC Casing Pressure (Shute)	Deepen P F I D ET me of load oil and b) p, pump, gas lift, (((((((((((((SACKS CE SACKS CE I must be equal to or etc.) Choke Size Gravity of Condensate Choke Size	MENT exceed top allow	
V.	Designate Type of Co Date Spudded Elevations (DF, RKB, RT, GI Perforations HOLE SIZE TEST DATA AND REQU OIL WELL Date First New Oil Run To T Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back CERTIFICATE OF COM I hereby certify that the ru	Pr.) MPLIAN miles and	Date Compl. Read Name of Producin TUE CASING & Date of Test Tubing Pressure Cil-Bbls. Length of Test Tubing Pressure	dy to Prod. Agriculture of the second of th	Total Depth Total Depth Top Oil/Gas Pay ID CEMENTING RECOR DEPTH SE after recovery of total volutiepth or be for full 24 hours Producing Method (Flow Casing Pressure Water-Bbls. Bbls. Condensate/MMC Casing Pressure (Shute	Deepen P F T D ET me of load oil and b, pump, gas lift, () CONSERVAT	SACKS CE SACKS CE I must be equal to or etc.) Choke Size Gravity of Condensate Choke Size	exceed top allow	
V.	Designate Type of Co Date Spudded Elevations (DF, RKB, RT, G) Perforations HOLE SIZE TEST DATA AND REQUAL Date First New Oil Run To To Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back	Pr.) MPLIAN miles and	Date Compl. Read Name of Producin TUE CASING & Date of Test Tubing Pressure Cil-Bbls. Length of Test Tubing Pressure	dy to Prod. Agriculture of the second of th	Total Depth Total Depth Top Oil/Gas Pay ID CEMENTING RECOR DEPTH SE after recovery of total volutiepth or be for full 24 hours Producing Method (Flow Casing Pressure Water-Bbls. Bbls. Condensate/MMC Casing Pressure (Shute	Deepen P F T D ET me of load oil and b, pump, gas lift, () CONSERVAT	SACKS CE SACKS CE I must be equal to or etc.) Choke Size Gravity of Condensate Choke Size	exceed top allow	

J. N. Chaffin

July 17, 1968

duction Records

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.