NO. OF COPIES RECEIVED L. DISTRIBUTION SANTA FE	NEW MEXICO OIL CO	NSERVATION COMMI	SSION	Form C-104 Supersedes Old Historye 1-14	d C-104 and C-110
FILE U.S.G.S.		AND		5	169
LAND OFFICE TRANSPORTER GAS GAS				D. C. C.	
OPERATOR PRORATION OFFICE Operator	JCTION COMPANY			Carrence Oil	A.S.
Addross		~=			
Reason(s) for filing (Check proper box) New We!! Recompletion Change in Ownership If change of ownership give name	Change in Transporter of: Oil Dry Gas Casinghead Gas Condens	Other (Fieuse	explain)		
and address of previous owner II. DESCRIPTION OF WELL AND I	LEASE		Kind of Lease		Lease No.
Lease Name ALSCOTT FEDERAL	Well No. Pool Name, Including Fo	rmation	XXX, FederaK	XXXe	NM 0924
Location Unit Letter M; 660	Feet From The S Line	and 4620	Feet From Th	е <u>Е</u>	
Line of Section 19 Tow	mship 18S Range	29Е , имри	A, EDDY		County
Name of Authorized Transporter of Oil Name of Authorized Transporter of Oil Navajo REFINING Co	OMPANY Pipe Line Div	P. O. Box 67, Address (Give address	ARTESIA,	NEW MEXICO	88210 s to be sent)
PHILLIPS PETROLEUM	COMPANY	P. O. Box 666 Is gas actually connect YES	ted? Wher	7-6-62	
give location of tanks. If this production is commingled wi	th that from any other lease or pool,	<u> </u>	er number:		
IV. COMPLETION DATA	COMPLETION DATA Designate Type of Completion - (X) Gas Well		Deepen	Plug Back Same F	Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			
Perforations				Depth Casing Shoe	
	TUBING, CASING, AN	D CEMENTING RECO		SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE				
V. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be able for this a	after recovery of total velepth or be for full 24 ho	ura)		or exceed top allo
Date First New Oil Run To Tanks	Date of Test				
Length of Test	Tubing Pressure	Casing Pressure Choke Size			
Actual Prod. During Test	Oil-Bbls.	Water-Bbls. Gas-MCF			
GAS WELL			VGE	Gravity of Conden	sate .
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF Gravity of Condensate			

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tubing Pressure (shut-in)

& MChaldin
J. N. CHAFFIN (Signature) PRODUCTION RECORDS SUPERVISOR
PRODUCTION RECORDS SUPERVISOR (Title)

JUNE 6, 1969

OIL CONSERVATION COMMISSION

Choke Size

APPROVED

Casing Pressure (Shut-in)

OIL AND GAS INSPECTOR TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.