	NO. OF COPIES RECEIVED		··· /	
	DISTRIBUTION SANTA FE	-	ONSERVATION COMPLESSION FOR ALLOWABLE AND	Form C - 104 Supersedge Old (- 104 and (-) Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	
	LAND OFFICE		-	
	TRANSPORTER OIL GAS		RECEIVED	
	OPERATOR (t 10 00	
1.	PRORATION OFFICE	1	5 1980	
	Anadarko Production Company O. C. D. Address			
	P. O. Box 67, Loco Hills, New Mexico 88255			
	Reason(s) for filing (Check proper box) Other (Please explain)			
	New Well Change in Transporter of: Change to be effective 3-1-80.			
	Recompletion Dil X Dry Gas Former Transporter - Navajo Refining Change in Ownership Casinghead Gas Condensate Pipeline Divisio			
1				
	If change of ownership give name and address of previous owner			· · · · · · · · · · · · · · · · · · ·
n.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease			
Alscott Federal 5 Loco Hills Queen Grayburg SA Style/Federal/of F				• • •
	Location		in orayoung on 1444	14774 NH 0724
	Unit Letter M ; 660	Feet From The South Lin	and 4620 Feet From T	East
		190	205 511	
	Line of Section 19 Tou	vnehip 185 Range	29E , NMPM, Eddy	-
11.	DESIGNATION OF TRANSPOR			
	Name of Authorized Transporter of Oil	X or Condensate	Address (Give address to which approv	
	Basin, Inc. Name of Authorized Transporter of Cas	singhead Gas 🔼 or Dry Gas	511 W.Ohio, P.O.Box 229 Address (Give address to which approx	7, Midland, Texas 79701
	Phillips Petroleum Com		P. O. Box 6666, Odessa,	
	If well produces oil or liquids,	Unit Sec. Twp. Rgs.	Is gas actually connected? Whe	n .
	give location of tanks.	M/ 19 18S 29E	Yes	7-6-62
IV	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	
		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Sest
	Designate Type of Completion			· · · · · · · · · · · · · · · · · · ·
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations	<u> </u>		Depth Casing Shoe
			CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
••				<u> </u>
v .	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to a contract of the depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li)	Choke Size for BI Gas-MCF 2' J Jo BI
		Tubles Deserves	Castles Descente	Choke Size
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size 7 81
	Actual Prod. During Test	Oil-Bbis.	Water-Bble.	Gas-MCF To
				1 × ×
	J. or			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIAN	CE		TION COMMISSION
	I hereby certify that the rules and regulations of the Oli Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			
			BY	usset
			TITLE	
			This form is to be filed in compliance with RULE thus If this is a request for allowable for a newly drilled undergene well, this form must be accompanied by a tabulation of the desisting tests taken on the well in accordance with RULE that All sections of this form must be filled out completely for since able on new and recompleted wells.	
	January 18, 1980			I, III, and VI for changes of owne
	(Date)		well name or number, or transport	ter, or other such change of condition