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U.S.G.S.				
L ND OFFICE				
[RANSPORTER	OIL	/		
	GAS	1		
OPERATOR				
PRORATION OFFICE				

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104

FILE	Z REGUEST	AND	Supersedes Old C-104 and C-1 Effective 1-1-65	
U.S.G.S. L ND OFFICE	AUTHORIZATION TO TRA	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVED		
FRANSPORTER OIL GAS	-	•	NOV 2 4 1004	
OF ERATOR			NOV 24 1981	
PROPATION OFFICE Operator			O. C. D.	
Anadarko Production (Company /		ARTESIA, OFFICE	
Box 67, Loco Hills, N	New Mexico 88255			
Reason(s) for filing (Check proper bo	Change in Transporter of:	Other (Please explain) Change to be ef	fective 12-1-81	
Recompletion	Oil Dry Go	is 🔲		
Change in Ownership	Casinghead Gas Conde	nade Former Transpo:	rter - Basin, Inc.	
If change of ownership give name and address of previous owner				
I. DESCRIPTION OF WELL AND	Well No. Pool Name, Including F			
Alscott Federal		ormation Kind of Lease IGON Grayburg SATTE Federa	1.6386 140.	
Location N	660 Feet From The South Lin	4620	7-4	
Unit Letter;			heBast	
Line of Section 19 To	ownship 188 Range	29 В , ммрм, Вс	ldy County	
I. DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA			
Navajo - Crude Oil Pu		P.O. Box 159. Artesia	· · · · · · · · · · · · · · · · · · ·	
Name of Authorized Transporter of Co Phillips Petroleum Co		Address (title address to which approx	rea copy of this form is to be sent;	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	P.O. Box 6666, Odessa, is gas actually connected?		
give location of tanks.	N 19 188 29B	Yes	7-6-62	
If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,			
Designate Type of Completi	ion — (X)	New Well Workover Deepen	Plug Back Same Rests Diff. Resty	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Otl/Gas Pay	Tubing Depth	
Perforations			Depth Casing Since	
			Dopin casing since	
HOLE SIZE	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT	
		•	<u> </u>	
7. TEST DATA AND REQUEST F OIL WELL		fter recovery of total volume of load oil (pth or be for full 24 hours)	and must be equal to or exceed top allow	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	(, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bhis.	Water - Bbls.	Gan • MCF	
	<u> </u>			
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shet-in)	Casing Pressure (Shut-in)	Choke Size	
. CERTIFICATE OF COMPLIAN	ICE	OIL CONSERVA	TION-COMMISSION	
·		DEC		
Commission have been complied	regulations of the Oil Conservation with and that the information given	Information given ledge and belief. By SUPERVISOR, DISTRICT II		
spove is true and complete to th	e best of my knowledge and belief.			
		11166		
(Yeum E	Muchlos	This form is to be filed in o	able for a newly drilled or deepened	
Area Superviso	nature)	well, this form must be accompant tests taken on the well in accor-	sied by a tabulation of the deviation dance with RULE 111.	
	itle)	All sections of this form muse able on new and recompleted we	st be filled out completely for allow- lie.	
	November 23, 1981 (Date) Fill out only Sections I. II. III, and VI for charge well name or number, or transporter, or other such change.		III, and VI for changes of owner,	
,. v	 /	II		