Form 9-330

N. M. O. C. C. COPY

Budget Bureau No. 42-R355.4.
Approval expires 12-31-60.

U. S. LAND OFFICE Las Cruces
SERIAL NUMBER
LEASE OR PERMIT TO PROSPECT Travis Federal

RECEIVED
MAR 14 1962
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
MAR 15 1962

LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Company [illegible] Address [illegible]
Lessor or Tract Travis Lease Field [illegible] State [illegible]
Well No. 1 Sec. 12 T. [illegible] R. [illegible] Meridian N.M.P.M. County Eddy
Location ~~330~~ 660 ft. {N./S.} of S Line and ~~330~~ 660 ft. {E./W.} of [illegible] Line of Section [illegible] Elevation [illegible]
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Nola Cardo

Date [illegible] Title Bookkeeper

The summary on this page is for the condition of the well at above date.

Commenced drilling [illegible], 19[illegible] Finished drilling [illegible], 19[illegible]

OIL OR GAS SANDS OR ZONES

(*Denote gas by G*)

No. 1, from [illegible] to [illegible] No. 4, from to
No. 2, from [illegible] to [illegible] No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
[illegible]	20#			[illegible]					Surface
[illegible]	[illegible]			[illegible]					Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
7	451 feet	100	Halliburton		
[illegible]	[illegible]	125	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from feet to [illegible] feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

DATES

, 19 Put to producing , 19

The production for the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

[illegible], Driller [illegible], Driller
[illegible], Driller [illegible], Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
[illegible]	400	[illegible]	Sand, Gravel, caliche & red bed.
[illegible]	[illegible]	[illegible]	Salt
[illegible]		[illegible]	Anhydrite
1750	[illegible]	[illegible]	Anhydrite & Dolomite
[illegible]	1970	200	Anhydrite & red sand
1970	2210	240	Anhydrite
2210	[illegible]	[illegible]	Dolomite
2331	2331	[illegible]	Core No. 1
2331	2405	24	Core No. 2
2405	Total depth.		

Perforated 4½" casing from [illegible] to 2380 feet. Fractured with 1000 barrels lease oil and 100,000# 20/40 sand. Perforated from 2330 to 2344 feet. Fractured with [illegible] barrels lease oil and approximately [illegible]# 20/40 sand. Used 250 gallons 10% acid ahead of treatment. After recovering load oil, well flowed 76 barrels of oil in 24 hours on 1/2" choke.

Formation tops: [illegible]
[illegible]
Grayburg [illegible]

FOLD | MARK

[OVER]

16—43094-4

FORMATION RECORD—Continued