

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Form approved  
Budget Bureau No. 1001-01  
Expires August 31, 1984

45P

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different depth. Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Water Injection Well  
2. NAME OF OPERATOR Yates Drilling Company  
3. ADDRESS OF OPERATOR 105 South 4th Street, Artesia, NM 88210  
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface 660' FSL & 1980' FEL  
14. PERMIT NO.  
15. ELEVATIONS (Show whether DE, RT, GR, etc.)  
3568' KB

DEC 12 '90

O. C. D.  
ARTESIA, OFFICE

5. LEASE DESIGNATION AND SERIAL NO. LC-058126  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME Artesia Metex Unit  
8. FARM OR LEASE NAME So. Loco Hills Unit  
9. WELL NO. 18  
10. FIELD AND POOL, OR WILDCAT Artesia, Qn, Grybg, SA  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Section 19-18S-29E  
12. COUNTY OR PARISH Eddy  
13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other) Hole in tubing

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

9-7-90 Pulled tubing and packer. Plugged tubing. Ran back and tested to 1500#. Found 2 bad joints. Replaced 2 joints tubing and changed out 4 1/2" packer. Ran back 72 joints 2 3/8" plastic coated tubing. Circ. packer fluid. Set packer at 2256.34'. Tested backside to 300#, held okay. Placed well back on injection. Witnessed by Mike Williams, NMOC.

RECEIVED  
Dec 7 1 14 PM '90  
CARL  
AREA  
ROE  
ADVISERS

Wann

18. I hereby certify that the foregoing is true and correct

SIGNED James J. Lushman

TITLE Production Clerk

DATE 12-6-90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side