

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD

Artesia, NM 88210
FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

1. Type of Well
Oil Gas
☐ Well ☐ Well ☒ Other

2. Name of Operator
Yates Drilling Company

3. Address and Telephone No.
105 S. 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL & 1980' FEL
Section 19-18S-29E

5. Lease Designation and Serial No.

LC-052126 NM 23417

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
South Loco Hills Unit

8. Well Name and No.
SOUTH LOCO HILLS UNIT #18

9. API Well No.
30-015-03517

10. Field and Pool, or Exploratory Area
Art, Qn, Grb, SA

11. County or Parish, State
Eddy County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Hole in Tubing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well completion or Recompletion Report and Log Form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-3-94 TOH with tubing and packer. Plugged bottom, tested back in and found hole in 13th joint above packer. Replaced one joint of tbg. Ran plastic lined tubing back in and tested all tubing to 1500 psi. Circulated packer fluid and set packer at 2286.42'. Tested backside to 300 psi, for 12 minutes, held okay. Placed well back on injection. Witnessed by Gary Williams, NMOCD.

J. Lara
- 7 1994

Original copy & chart sent to the NMOCD.

14. I hereby certify that the foregoing is true and correct

Signed Karen J. Luabman Title Production Clerk Date 8-10-94

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side