

30-015-03517

Ogrid -

Prop -

Pool -

WIW R-7012  
3-26-82



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION

Form DD

Artesia, NM 88210

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT--" for such proposals --

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas

☐ Well ☐ Well ☒ Other WIW

2. Name of Operator

Yates Drilling Company

3. Address and Telephone No.

105 S. 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 1980' FEL Section 19-18S-29E

5. Lease Designation and Serial No.

NM-23417

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

South Loco Hills Unit #18

9. API Well No.

30-015-03517

10. Field and Pool, or Exploratory Area

Artesia, Qn, Grb, SA

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Hole in Tbg.

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

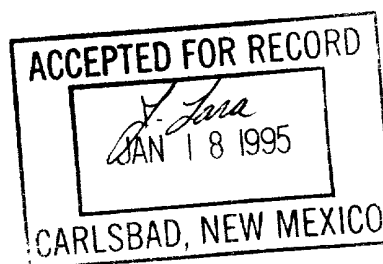
☐ Dispose Water

(Note: Report results of multiple completion on Well completion or Recompletion Report and Log Form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12-15-94 TOH with tbg. and packer. Plugged bottom and tested tbg. to 1500 psi. Found hole in 23rd jt. above packer. Replaced one jt. and tested remainder of tbg. Circulated packer fluid and set packer at 2286'. Tested backside to 300 psi, held okay. Placed well back on injection. Witnessed by Ken Livingston, NMOCD.

NOTE: Chart attached.



DEC 23 10 31 AM '94

14. I hereby certify that the foregoing is true and correct

Signed

Karen J. Lushman

Title Production Clerk

Date 12-19-94

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

BR Copy for your file