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DISTRIBUTION	 	-{				
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWARI F			MISSION	_	
FILE					Form C-104 Supersedes Old C-104 and C-1	
	1	4	AND		Effective 1-1-65	
L-ND OFFICE	AUTHORIZATION TO T	TION TO TRANSPORT OIL AND NATURAL GAS		RECEIVED		
TRANSPORTER GAS	V V		·		NOV 24 1981	
OPERATOR					101 24 1381	
PRORATION OFFICE Operator					O. C. D.	
Anadarko Prod	uctio	m Company			ARTESIA, OFFICE	
Box 67 Loco Reason(s) for filing (Check p	Hille	New Mexico 88255				
New Well	roper oox		Other (Please explain) Change in Transporter of: Change to be effective 12-1-81			
Recompletion		Oil T Dry		to be elled!	:146 15-1-81	
Change in Ownership		-		Transporter	- Basin, Inc.	
If change of ownership give and address of previous own	ner	· · · · · · · · · · · · · · · · · · ·				
DESCRIPTION OF WELL Lease Name	LAND	Well No. Pool Name, Including	Formation	1 100 11 12		
Travis "B" Federa	1	13 Loco Hills Qu		Kind of Lease	Lease No.	
Location			TO DE	EAST, I SUSTINIA	TY 14843	
Unit Letter I	198	O Feet From The South	ine and 660	Feet From The	East	
Line of Section 19	Tow	wnship 185 Range	295 , NMPN			
		Transport	29 5 , NMPN	. Eddy	County	
Name of Authorized Transport	er of Oil			to which approved cop	py of this form is to be sent?	
Name of Authorized Transport	11 Pur	rchasing Cor	P.O. Box 159.	Artesia, New	Mexico 88210 by of this form is to be sent)	
Phillips Petrole			l .			
If well produces oil or liquids,		Unit Sec. Twp. Pge.	P.O. Box 6666.		AS 79760	
give location of tanks.	•	H 19 188 298	1	t 1		
f this production is comming	gled wit	h that from any other lease or pool		number:	st, 62	
Designate Type of Con	mpletio	n - (X) Oil Well Gas Well	New Well Workover	Deepen Plug	Back Same Rest	
Date Spudded		Date Compl. Ready to Prod.	Tota, Depth	P.B.	r.D.	
Elevations (DF, RKB, RT, GR	etc. j	Name of Producing Formation	Top Off/Gas Pay	Tuble	, David	
	,		T ubin		ng Depth	
Perforations				Depth	Casing Shoe	
			D CEMENTING RECOR	D		
HOLE SIZE		CASING & TUBING SIZE	DEPTH SE	T	SACKS CEMENT	
			+			
			 			
EST DATA AND REQUE	EST FO	RALLOWABLE (Test must be	after recovery of total volu	ne of load oil and mus	t be equal to an except top allow-	
OIL WELL Date First New Oil Run To Tax	nks	Date of Teet	epth or be for full 24 hours Producing Method (Flow	,	(A)	
ength of Test		Tubing Pressure	Casing Pressure	Choke	5120 NA	
Actual Prod. During Test O			Water-Bble. Gas-1		גייט	
		Oil - Bbie.			MCF	
AS WET V	<u> </u>					
Actual Prod. Teet-MCF/D		Length of Test	Bble. Condensate/MMCF			
		Tubing Pressure (Shut-in)			ty of Condensate	
Testing Method (pitot, back pr.	Tu Tu		Casing Pressure (Shut-	im) Choke	Size	

VI. CERTIFICATE OF COMPLIANCE

II.

III.

IV.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knewledge and belief.

Area Supervisor
(Tule)
November 23, 1981

OIL CONSERVATION COMMISSION

APPROVED DEC 1 1981

BY SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.