

6-20-62 Gamma Ray Neutron

30-015-03518

4
JUN 28 1962

WIW R-7012 →
5-26-82

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONS COMMISSION
Lower DD
Artesia, NM 88210
FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPPLICATE

1. Type of Well
Oil Gas
☐ Well ☐ Well ☒ Other Water Injection Well

2. Name of Operator
Yates Drilling Company

3. Address and Telephone No.
105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FSL & 660' FEL Section 19-18S-29E

5. Lease Designation and Serial No.

NM-54183

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

South Loco Hills Unit

8. Well Name and No.

13

9. API Well No.

30-015-03518

10. Field and Pool, or Exploratory Area

Loco Hills-On-Grb-SA

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Packer Failure

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well completion or Recompletion Report and Log Form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-10-95 RUPU. TOH with packer. Tested tubing, tested okay. Ran back plastic coated tubing and new packer. Circulated packer fluid and set packer at 2195.50'. Tested tubing-casing annulus to 300 psi for 15 min., held okay. Returned well to injection.

NMOCD notified, but did not witness.

RECEIVED

JUL 03 1995

OIL CON. DIV.

ACCEPTED FOR RECORD DIST. 2

J. Lora
2 1995

May 23 12 20 PM '95
OIL CON. DIV.

RECEIVED

14. I hereby certify that the foregoing is true and correct

Signed

Karen J. Lushman

Title Production Clerk

Date 5-11-95

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Original sent to
NMOCD, Artesia