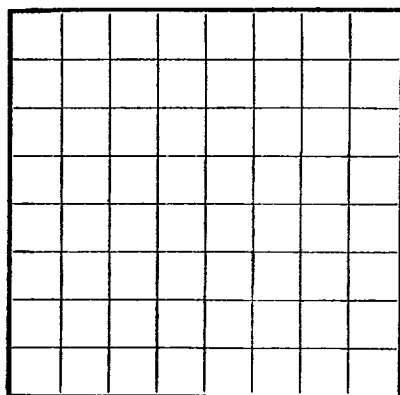


Form 9-330

U. S. LAND OFFICE
SERIAL NUMBER **058126**
LEASE OR PERMIT TO PROSPECT

LOCATE WELL CORRECTLY

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

APR 13 1962

O. C. C.
OFFICE

Company Harvey E. Yates Address 320 Carper Bldg., Artesia, N. Mex.
Lessor or Tract Travis Field Loce Hills State New Mexico
Well No. 14 Sec. 19 T. 18S R. 29E Meridian DEPM County Eddy
Location 1980 ft. S. of Line and 1000 ft. E. of Line of Line Elevation 3563
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.

Signed _____

Date April 12, 1962Title Bookkeeper

The summary on this page is for the condition of the well at above date.

Commenced drilling March 25, 19 62 Finished drilling April 3, 19 62

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2344 to 2348 No. 4, from _____ to _____
No. 2, from 2385 to 2396 No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>8</u>	<u>24</u>			<u>393</u>					
<u>5 1/2</u>	<u>24 1/2</u>			<u>2424</u>			<u>2344</u>	<u>2396</u>	
HISTORY OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>8</u>	<u>393</u>	<u>50</u>	<u>Denton</u>		
<u>5 1/2</u>	<u>2424</u>	<u>325</u>	<u>"</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 2424 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

March 28 19 62 Put to producing April 3, 19 62

The production for the first 24 hours was 35 barrels of fluid of which 100% was oil; _____%
emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

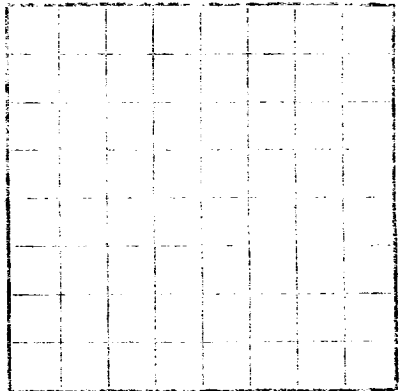
M. F. Emerson, Driller Carl Bolt, Driller
J. C. Ciddens, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>0</u>	<u>334</u>	<u>334</u>	<u>Sand, Gravel, Red bed & Anhy</u>
<u>334</u>	<u>390</u>	<u>56</u>	<u>Red bed & Anhy</u>
<u>390</u>	<u>775</u>	<u>385</u>	<u>Salt</u>
<u>775</u>	<u>1195</u>	<u>420</u>	<u>Anhy</u>
<u>1195</u>	<u>1512</u>	<u>317</u>	<u>Anhy & Red dust</u>
<u>1512</u>	<u>1750</u>	<u>238</u>	<u>Anhy</u>
<u>1750</u>	<u>2010</u>	<u>260</u>	<u>Anhy & Red sand</u>
<u>2010</u>	<u>2424</u>	<u>414</u>	<u>Lime & Dolo</u>

[OVER]

16-48094-4



LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Company, _____
Lessor or Trust, _____
Well No., _____
Location, _____
The information given herewith is a complete and correct record of the well and all work done thereon as far as can be determined from all available records.
Signed, _____

Date, _____
The summary on this page is for the convenience of the well at the date.
For more detailed information, see the original log.

OIL OR GAS BANDS OR ZONES

No. 1, _____
No. 2, _____
No. 3, _____

INTERESTED PARTIES

No. 1, _____
No. 2, _____
No. 3, _____

GENERAL RECORD

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

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