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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS JUN 9 1969 O. C. C. DUCTION COMPANY Address P. O. Box 9317, FORT WORTH, TEXAS 76107 Other (Please explain) Reason(s) for filing (Check proper box) Change in Transporter of: New Well Dry Gas Recompletion Condensate Change in Ownership Casinghead Gas If change of ownership give name and address of previous owner. II. DESCRIPTION OF WELL AND LEASE. | Well No. | Pool Name, Including Formation Lease No. Kind of Lease 14 MAM, Federal XXXX .c 058126 TRAVIS Loco HILLS Location 1980 1980 S ___Line and ___ Feet From The _Feet From The_ Unit Letter_ 29E EDDY 185 . NMPM. County 19 Range Township Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil NAVAJO REFINING COMPANY Pipe P. O. Box 67, ARTESIA, NEW MEXICO Address (Give address to which approved copy of this form i Name of Authorized Transporter of Casinghead Gas P. O. Box 6666, ODESSA, TEXAS 79760 PHILLIPS PETROLEUM COMPANY Is gas actually connected? Twp. Rge. Unit If well produces oil or liquids, give location of tanks. August, 1962 18s Н 19 29E YES If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v. Oil Well Workover Deepen Plug Back Gas Well New Well Designate Type of Completion -(X)Total Depth P.B.T.D. Date Spudded Date Compl. Ready to Prod. Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure Gas - MCF Water - Bbls. Oil-Bhis. Actual Prod. During Test GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL AND GAS INSPECTOR TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Signature)

(Title)

(Date)

PRODUCTION RECORDS

JUNE 6, 1969

SUPERV VSOR