REC.						
	DISTRIBUTION	NEW MERICO OIL C	CONSTRUCTION COMM	SSION	FormE-1D	
	SANTA FE	NEW MERICO OIL CONSIGNVATION CONTRISSION MAY SUperseder Old C-IGF and C-I REQUEST FOR ALLOWABLE Superseder Old C-IGF and C-I AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS ARTESIA, OFFICE				
	U.S.G.S.	AND 1972				
	LAND OFFICE		AND ON FOIL AND I	ARTES C	AS •. •	
	TRANSPORTER OIL	-		-SIA,	OFFIC	
	GAS OPERATOR				E	
1.	PRORATION OFFICE					
	Operator					
	ANADARKO PRODUCTION COMPANY Address					
	P. O. BOX 9317, FORT WORTH, TEXAS 76107					
	Reason(s) for filing (Check proper box) Other (Please explain) New We!1 Change in Transporter of:					
	New We!l Change in Transporter of: CHANGE LEASE NAME FROM TRAVIS, Recompletion Oil Dry Gas EFFECTIVE MAY 1, 1972.					
	Change in Ownership Casinghead Gas Condensate					
	If change of ownership give name and address of previous owner				:	
П.	DESCRIPTION OF WELL AND LEASE					
	Lease Name 1, B"	Well No. Pool Name, Including F	ormation	Kind of Lease		Lease No.
	TRAVIS FED.	15 LOCO HILLS		Stater Federal	छर - निन्द क	NM 14843
	Unit Letter H ; 2310 Feet From The N Line and 660 Feet From The				heE	
	Line of Section 19 Tov	vnship 18S Range 2	9 <u>e</u> , nmfm	, EDDY	<	County
Ш.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S			
	Name of Authorized Transporter of Oil		Address (Give address)			
	NAVAJO REFININD COMPANY, PIPE LINE DIVISION		P. O. Box 67, ARTESIA, NEW MEXICO, 88210 Address (Give address to which approved copy of this form is to be sent)			
	PHILLIPS PETROLEUM COM	-				to be sent)
	If well produces oil or liquids,	Unit Sec. Twp. Ege.	P. O. Box 6666 Is gas actually connected			
	give location of tanks.	H 19 185 29E	Yes		August, 1962	
IV.	If this production is commingled wit COMPLETION DATA		give commingling order	r number:		
	Designate Type of Completio	Oii Well Gas Well	New Well Workover	Deepen	Plug Back Same Re	s'v. Diff. Res'v
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
		•	<u> </u>		Depth Casing Shoe	
		TUBING, CASING, AND			SACKS CEI	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH ST		SACKS CEI	
				······	ļ	
	TECH AND DECUEST E				1	exceed top alla
ψ.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total values of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas li		ft, etc.)	
	Length of Teat	Tubing Pressure	Casing Pressure		Choke Size	
			Water-Bbls.		Gas • MCF	
	Actual Prod. During Test	Oil-Bbls.	water - Bbis.			. <u></u>
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	· · · · · · · · · · · · · · · · · · ·	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Bhui	in)	Choke Size	
VI	CERTIFICATE OF COMPLIAN	[]E	011 (ONSERVA	TION COMMISSIC	N
¥ 1.				MARCH 3 6 1979		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MAI JUI		, 19	
			BY, (1, Stessett			
			TITLE UIL AND GAS INSPECTOR			
	Por of a		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepe		E 1104.	
\$	K Hecking				led or deepene	
	E. G. HICKMAN, JR. (Signature)		well, this form mushes accompanied by a tabulation of the deviation tests taken on the reli in accordance with RULE 111. All sections of this form must be filled out completely for allow able on new and roompleted wells. Fill out only sections I, II, III, and VI for changes of owner well name or numbers, or transporter, or other such change of condition			
(CHIEF-CLERK (Title)					
l	May 25, 1972					
	(Da	ie)	well name or numbr	., or transport	er, or other such chan : be filed for each (ge of conditio.
			il Separate Pont	· ···· mast		