HG. OF COPIES REC	EIVEO	<u> </u>	
DISTRIBUTI	ON		
SANTA FE		1	_
FILE		1	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	V	
	GAS	V	
OPERATOR		7	
PROPATION OF			
Operator			

November 23, 1981

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Pprm C-104 -110

FILE	AND		Supergeding Old C-104 and Effective 1-1-65	
LAND OFFICE		AUTHORIZATION TO T	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	
TRANSPORTER	OIL V			
	GAS V			MOV 24 1981
PRORATION OFFI	CE V			
Operator				O. C. D.
Anadarko Prod	luction	Company /		130A, OFFICE
Box 67, Loco	Hills.	New Mexico 88255		
Reason(s) for filing (C	heck proper b	os)	Other (Please explain)	
New Well Recompletion	=	Change in Transporter of:	Change to be ef	fective 12-1-81
Change in Ownership	5		Gas	
If change of ownershi	D give name		Former Transpor	ter - Basin, Inc.
and address of previo	us owner			
DESCRIPTION OF	WELL ANI	LEASE		
Lease Name		Well No. Pool Name, Including		l egne
Travis "B" Fe	deral	15 Loco Hills O	ueen Grayburg S. Feder	nu 1484
Unit Letter H	;	2310 Feet From The North L	450	· -
			Feet From	The <u>East</u>
Line of Section]	9 <u> </u>	ewnship 189 Range	29R , NMPM, Rddy	Coun
DESIGNATION OF	TRANSPO	RTER OF OIL AND NATURAL G	JAS.	
Name of Authorized Tra Navajo - Crud	msporter of O	or Condensate	Address (Give address to which appro	wed copy of this form is to be sent)
Name of Authorized Tra	maporter of C	asinghead Gas (1) or Dry Gas	P. O. Box 159, Artesis	New Marries Cons
Phillips Petro	oleum Co	mpany	The contract of the contract o	ved copy of this form is to be sent!
If well produces oil or i	iquids,	Unit Sec. Twp. Rge.	P. O. Box 6666, Odessa Is gas actually connected? Wh	en 79760
		H 19 188 298	Yes	August, 62
COMPLETION DAT	ommingled w A	ith that from any other lease or pool	, give commingling order number:	
Designate Type		on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res
Date Spudded		Date Compl. Ready to Prod.		
		The second sections in the second	Total Depth	P.B.T.D.
Elevations (DF, RKB, R	T, GR, etc.j	Name of Preducing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations				
				Depth Casing Shoe
HOLE SIZ		TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZ	<u> </u>	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	 			
TEST DATA AND R	FOURST F	OP ALLOWARIE		
OIL WELL			after recovery of total volume of load oil a epth or be for full 24 hours)	and must be equal to or exceed top all.
Date First New Oil Run	To Tanks	Date of Teet	Producing Method (Flow, pump, gas life	Posted 81
Length of Test		Tubing Pressure	Casing Pressure	- V D 170
			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Choke Size
Actual Prod. During Tee		Oil-Bble,	Water - Bbls.	Gas-MCF
		<u> </u>		
GAS WELL		·		
Actual Pred. Test-MCF/	Ф	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, ba	ick pr.)	Tubing Pressure (shot-in)	Contro December 4 and 4 and	
			Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF C	OMPLIAN	Œ	OIL CONSERVA	TION COMMISSION
, hands , and a			n=r 1 t9	
Ommission have been	compliad w	egulations of the Oil Conservation with and that the information given	APPROVED 113	, 19
bove is true and com	plete to the	best of my knowledge and belief.	DY (U, U, X	ressett
			TITLE SUPERVISOR, DIS	STRICT II
(<i>Y</i> :	0	100	This form is to be filed in co	molience with mus = 4404
- Hen	Siene	Juckler	If this is a request for allows	hie for a newly delied or despen-
Area Su		,	well, this form must be accompani tests taken on the well in accord	ed by a tabulation of the devices.
	(Tui		All sections of this form must	he filled out completely for all-
Warranha.			IS .	he filled out completely for all

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.