i L L	DISTRIBUTION	REQUEST F	NSERVATION ( MISSION OR ALLOWABLE AND	Form C-104 Supersedges Old C-104 and C-110 Effective 1-1-65
	U.S.G.S. LAND OFFICE TRANSPORTER OIL [ GAS ]	AUTHORIZATION TO TRANSPORT ON AND TURAL GAS		
	OPERATOR		FEB 5 1980	
	Anadarko Production Company ARTESIA, OFFICE			
ł	Address			
	P. O. Box 67, Loco Hills, New Mexico 88255 Resconded for filing (Check proper box) Other (Please explain)			
	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Change to be effec	tive 3-1-80.
	Recompletion	Oil X Dry Gas	Former Transporter	- Navajo Refining Co.
	Change in Ownership	Casinghead Gas Condens		Pipeline Division
	If change of ownership give name	•.		
	and address of previous owner			
u.	ESCRIPTION OF WELL AND LEASE Well No.   Pool Name, Including Formation   Kind of Lease			
	Lease Name B" Travis Federal	16 Loco Hills Queer		//// NM 14843
	Location			
	Unit Letter <u>G</u> ; 2310 Feet From The North Line and 1650 Feet From The East			
	10 - 196 Bree 29F BREN Fddy			
	Line of Section 19 Towns	nip 103 Adapt		
IU.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
	Name of Authorized Transporter of Oll	g or Condensate	511 W.Ohio, P.O.Box 229	
	Basin, Inc. Name of Authorized Transporter of Casin	ghead Gas 🚺 or Dry Gas 🗖	Address (Give address to which approv	ed copy of this form is it in
			P. O. Box 6666, Odessa,	Texas 79760
	If well produces oil or liquide,	mit Sec. Twp. Roo.	Is gas actually connected? Whe	
		H 19 185 29E	Yes	August, 1962
	If this production is commingled with	that from any other lease or pool, (	give commingling order number:	
	COMPLETION DATA		New Well Workover Deepen	Plug Back Same Rest
	Designate Type of Completion		Total Depth	P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.	Total Depin	
	Elevations (DF. RKB. RT. GR. etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
		×	l	Depth Casing Shoe
	Perforations			Depth Casing Shoe
		TUBING, CASING, ANI	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to a chief for this damp or he (or full 24 hours)			
•	OIL WELL			
	Date First New Oil Run To Tanks			Post 300
	Length of Teet	Tubing Pressure	Casing Pressure	Choke Size 7 9 RT
	•		Water - Bbls.	Gas-MCF 0 - 1
	Actual Prod. During Test	Oll + Bbis.		1 1 17
	GAS WELL			Gravity of Condensate
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shat-in)	Casing Pressure (Shut-in)	Choke Size
	I saing Manual (prov. sace pro-			
v	I. CERTIFICATE OF COMPLIANC	)E		ATION COMMISSION
•	•		APPROVED FEB 2	5 1980
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Gresset
			BYCocci	<u>v meder</u>
			TITLE	TRICT H
			This form is to be filed in compliance with RULE 1904	
	Kenny Muchles		If this is a request for allowable for a newly drilled us deepen well, this form must be accompanied by a tabulation of the deviar	
	(Sigharwb)		i tests taken on the well in accordance with NULE THE	
	Area Supervisor (Tule)		All sections of this form must be filled out completely for all able on new and recompleted wells.	
	January 18, 1980		If will out only Bootlong T IT III and VI for changes of Jan	
	(Date)		well name or number, or transporter, or other such change of conditi	