

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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(Other instructio  
verse side)

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Form approved.  
Budget Bureau No. 1004-0135/  
Expires August 31, 1985

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SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☐ GAS ☐ OTHER ☒ Water Injection Well

2. NAME OF OPERATOR

Yates Drilling Company

3. ADDRESS OF OPERATOR

105 South 4th Street, Artesia, N.M. 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

660' FSL & 660' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3531' KB

5. LEASE DESIGNATION AND SERIAL NO.

NM-0593

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

South Loco Hills Unit

8. FARM OR LEASE NAME

S. Loco Hills UT.

9. WELL NO.

#20

10. FIELD AND POOL, OR WILDCAT

Loco Hills-Q-G-SA

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Section 20-18S-29E

12. COUNTY OR PARISH 13. STATE

Eddy

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Hole in tubing

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

X

X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12-3-88 Flowed well back overnight.

Rigged up unit. Pulled tubing and packer. Tested in hole with bull plug on tubing. Found hole in tubing 11 jts. down from surface. Replaced joint Tested all tubing to 1500#. Changed out packer. Ran tubing, circulated packer fluid and set packer at 2289'. Tested casing to 350#, held okay. Put well back on injection.

ACCEPTED FOR RECORD

JAN 26 1989

FB

CARLSBAD, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

*Robert J. Leushman*

TITLE Production Clerk

DATE 12-28-88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side