c/5"

Form 3160-5
(June 1990)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-0593

6. If Indian, Allottee or Tribe Name

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7. If Unit or CA, Agreement Designation

South Loco Hills Unit

8. Well Name and No.

South Loco Hills Unit #20

9. API Well No.

30-015-87383

10. Field and Pool, or Exploratory Area

Loco Hills-Qn-Grb-SA

11. County or Parish, State

Eddy County, NM

1. Type of Well
   ☐ Oil Well   ☐ Gas Well   ☒ Other Water Injection Well

2. Name of Operator

Yates Drilling Company

MAR 1 1994

3. Address and Telephone No.

105 South 4th Street, Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 660' FWL Section 20-18S-29E

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12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
☐ Final Abandonment Notice	☐ Altering Casing	☐ Conversion to Injection
	☒ Other Hole in tubing	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
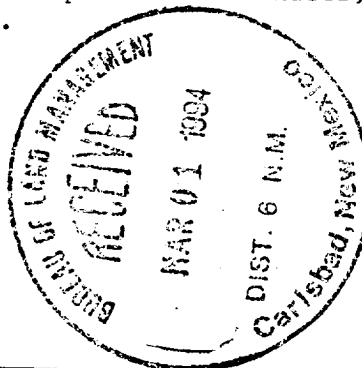
2-10-94   RUPU

2-11-94   Pulled tubing and packer. Tested tubing in hole with bull plug on tubing.
          Tested to 2000 psi. Found hole in 6th joint from surface. Replaced joint
          of tubing and tested all tubing to 2000 psi. Replaced packer and ran tubing,
          circulated packer fluid. Set packer at 2290.5'. Small leak from annulus.
          Shut down for night.

2-12-94   Rigged up hot oil unit and retested annulus to 300 psi for 15 minutes, held
          okay. Shut down and returned well to injection.

Witnessed by John Robinson, NMOCD.

ACC
MAR 1 4 1994

RECEIVED MAR 01 1994 BUREAU OF LAND MANAGEMENT DIST. 6 N.M. Carlsbad, New Mexico

14. I hereby certify that the foregoing is true and correct

Signed _Karen J. Cushman_   Title _Production Clerk_   Date _2-24-94_

(This space for Federal or State office use)

Approved by ___   Title ___   Date ___
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side   Original sent to NMOCD, Artesia

South Lone Hills #2