ub:nit 5 C natrict Office 1980, Hobbs, NM 88240

DISTRICT II
2.0. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

MAR 03'89

	ד	O TRAI	<u>NSPC</u>	ORT OIL A	ND NATU	JRAL GAS	ATION (). ARTIES Well API	MA, CATTOLE		
ior										
Kersey & Compan										
P.O. Box 316, A	rtesia	, NM 8	8211-	-0316	Other	(Please explain	1)			
n(s) for Filing (Check proper box)		Change in	Transpo	rter of:						
Weil U	Oil	·	Dry Ga	. <u>U</u>						
repletion U	Casinghea	d Gas	Condet	mic	<u> </u>		-io MM	88210		
age of operator give name Ya	tes Dr	illing	Co.	<u>, 105 Sc</u>	o. 4th S	t., Arte	Sia, No	00210		
DESCRIPTION OF WELL	AND LE	ASE					Kind of	Lassa	Lea	se No.
e Name		1100	Pool N	lame, Includin	k SR QN	GB SA	State, E	ederal or Fee	<u> </u>	
Federal DY		2	lurk	ey Irac	K DI GI					
tion G	1 61	50 -	East F	rom The N	Orth Line	and2310	Fee	From The	East	Line
Unit Letter	_ :10	10	_ 100 1					Eddy		County
Section 28 Townshi	p 18	<u>S</u>	Range	29E	, NN	иРМ,	<u> </u>			
DESIGNATION OF TRAN	ICDODT	FR OF C	IL A	ND NATU	RAL GAS			ann of this for	rm is to be ser	ut)
ne of Authorized Transporter of Uli	רצח	or Conde	nsale		Address (Give address to which approved con P.O. Drawer 159, Artesi Address (Give address to which approved con			ia, NM 8	38210	
Navajo Refining Co			D	y Gas				copy of this fo	rm is to be set	u)
ne of Authorized Transporter of Casin	ghead Gas	LJ	יט זט							
vell produces oil or liquids,	Unit	Sec.	Twp.	8 Rge. 8 29	Is gas actuall	ly connected?	When	ľ		
In making of tanks	G	28		- 1	ling order num	iber:				
is production is commingled with that	from any	other lease o	r poot,	Bise consumity					lo Back	Diff Res'v
COMPLETION DATA		Oil W	ell	Gas Well	New Well	Workover	Deepen	Plug Back 	Same Res'v	Din Res
Designate Type of Completion	1 - (X)				Total Depth	<u> </u>	.1	P.B.T.D.	L	
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nie Spudded	Date Co	ompl. Ready	to Proc	L		_				
		ompl. Ready			Top Oil/Gas	_		Tubing Dep	<u> </u>	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes of operator, well name or number, transporter, or other such changes of operator, well name or number, transporter, or other such changes of operator, well name or number, transporter, or other such changes of operator, well name or number, transporter, or other such changes of operator, well name or number, transporter, or other such changes of operator, well name or number, transporter, or other such changes of operator, well name or number, transporter, or other such changes of operator, well name or number, transporter, or other such changes of operator, well name or number, transporter, or other such changes of operator, well name or number, transporter, or other such changes of operator, well name or number, transporter, or other such changes of operator, well name or number, transporter, or other such changes of operator, well name or number, transporter, or other such changes of operator, well name or number, transporter, or other such changes of operator, well name or number, transporter, or other such changes of operator, well name or number, transporter, or other such changes of operator, well name or number, transporter, or other such changes of operator, well name of the changes of operator of the changes of the changes of operator of the changes of the