

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
7"	200								
4 1/2"	100								
HISTORIA DE OIL GAS OVS MEET									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
7"	389'	75	pump		
4 1/2"	2045'	100	pump		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Sand-frac - 32000 gallons of lease oil & 75000# sand						

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____
May 1, 61 The production for the first 24 hours was 45 barrels of fluid of which 100% was oil; _____%
emulsion; _____% water; and _____% sediment. Gravity, °Bé. 35°
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
H. Romine _____, Driller
John Hill _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	407		Surface sand
407	1340		Salt, anhy.
1340	1517		Red bed
1517	1760		Anhy.
1760	1840		Red bed
1840	1885		Red bed & anhy.
1885	1954		anhy. & lime
Cored 1954 to 2000		(46') recovered 31'	
1954	1965		Anhy, silty sand & shale
1965	1985		Sandstone
Cored 2000 to 2026		(26') recovered 26'	
2000	2004		Sand
2004	2005		Dolo.
2005	2026		Anhy w/ dolo stringers & silt stringers
Electric log top Queen 1964 from K. B. (9' above G. L. elev.)			
FROM—	TO—	TOTAL FEET	FORMATION