STATE OF NEW MEXICO RGY AND MINERALS DEPARTMENT	JIL CONSERVA		Form C-104 Revised 10-1-78
014170 (011100	P, 0, BO		
1AH1A /1	SANTA FE, NEW	MEXICO 87501	RECEIVED
U S U.O.		A	NG 9 1982
LAND OFFICE	REQUEST FOR	NULUWABLE	
DPENATION /	AUTHORIZATION TO TRANSP	ORT OIL AND NATURAL GAS	SO. C. D. ARTESIA OFFICE
Yates Drill:	ing Company		
Address		10	
207 South 41 Reason(s) for filing (Check proper bax,		Other (Please explain)	Change Well Name:
New Well	Change in Transporter of:	FROM: Alscott	Federal #1 o Hills Unit #25
Recompletion Change in Ownership	Casingheod Gas Conden	高口	
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND	LEASE 1 Hell No. Pool Name, Including Fo	stmation Kind of L	-080 NM-0924 LOGEN NO.
South Loco Hills Unit	25 Loco Hills Q-G		derol or Fee Federal
Location			
Unit Letter A : 661	[]Feet From TheNorth_Line	• and <u>660</u> Feet F	rom The <u>Last</u>
Line of Section 30 T	waship 18S Range 2	<u>9Е , ммрм, Ed</u>	dy County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	
Nome of Authorized Transporter of Cli	Cr Condensate	Box 159, Artesia, N	pproved copy of this form is to be sent) M 88210
Navajo Refining Co.	singhead Gas ot Dry Gas	Address (Give address to which a	pproved copy of this form is to be sent)
:		Is gas octually connected?	When
If well produces oil or liquids, give location of tanks.	A 30 18s 29e		,
If this production is commingled with	th that from any other lease or pool,	give commingling order number:	· · · · · · · · · · · · · · · · · · ·
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deeper	
Designate Type of Completic	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spuddød			
Lievations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		I	Depth Casing Shoe
	TUBING CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			Post thank
			dig- urther
			d oil and must be equal to at exceed top allow-
TEST DATA AND REQUEST FOUL WELL	OR ALLOWABLE (Test must be of able for this de	pih or be for full 24 hours)	d oil and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Doie of Teet	Producing Method (Flow, pump, g	as 4171, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Oil-finha.	Walet-Bbls.	Gas+MCF
Actual Prod. During Test			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/AddCF	Gravity of Condensate
Teeting Hethod (pitol, back pr.)	Tubing Presswe (Shut-10)	Cosing Pressure (Sbut-in)	Choke Size
			VATION DIVISION
CERTIFICATE OF COMPLIANCE		AUG 1 1 1982	
, hereby certify that the rules and regulations of the Oli Conservation Division have been complied with and that the information given Dove is true and complete to the best of my knowledge and belief.		APPROVED THE T	
		BY <u>Alsty</u> <u>SUPERVISOR, DISTRICT II</u>	
)		TITLE	
Au anta Doodlest			d in compliance with RULE 1104. allowable for a nawly drilled or deependu
(Signative)		If this is a request for shown in the stabilition of the deviation well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.	
Engineering Secretary		All sections of this for	m must be filled out completely for ellow-
(Tule) 8-4-82		able on new and recomplete 1 [1] out only Sections	VI for charges of owner.
	ale)	I mate a sum or number, or trat	must be filed for each pool in multiply
		I welle.	