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(Experimental Form
April-1962)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Copy

1. WELL COMPLETION OR RECOMPLETION REPORT AND LOG

(SUBMIT IN DUPLICATE)

DESIGNATE TYPE OF COMPLETION

OIL
WELLGAS
WELL

OTHER

DRY

NEW
WELLWORK
OVERDEE-
PENPLUG
BACK

OTHER

SAME
RESVRDIFF.
RESVR

2. OPERATOR

Harvey E. Yates

3. ADDRESS

380 Casper Bldg., Artesia, New Mexico

4. LOCATION (Report location clearly and in accordance with any State requirements)

At surface

NW/4 NE/4

660' fr N and 1900' fr E of JO

At top prod. interval reported below

At total depth

5. LEASE DESIGNATION AND SERIAL

JUN 7 1962

A.M.

0924

6. IF INTERESTED PARTY OR TRIBE NAME

ARTESIA OFFICE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Alcott Federal

9. WELL NO.

J Yates Alcott

10. FIELD & POOL, OR WILDCAT

Lemo Mills

11. SEC., T., R., OR BLK. & SURVEY, OR BLK. & AREA

JO-183-298

14. PERMIT NO.

DATE ISSUED

PREVIOUS PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

13. STATE

15. DATE SPUNDED

May 10

16. DATE T.D. REACHED

May 15

17. DATE COMPL. (Ready to Prod.)

May 25

18. ELEVATIONS (DF, RKB, RT, GR, etc.)*

3900 O.L.

19. ELEV. CASINGHEAD PIGE.

20. TOTAL DEPTH (MD & TVD)

2430

21. PLUG. BACK T.D. (MD & TVD)

-

22. IF MULTIPLE COMPL., HOW MANY*

-

23. INTERVALS

DRILLED BY

ROTARY TOOLS

I

CABLE TOOLS

24. PRODUCING INTERVAL(S), THIS COMPLETION, TOP, BOTTOM, NAME (MD & TVD)*

2901-2908

25. DATE DIRECTIONAL

SURVEY SUBMITTED

-

26. TYPE ELECTRIC AND OTHER LOGS RUN (Circle those filed)

Lemo-Mills Gamma Ray Neutron

27. WAS WELL CORED

Yes

ILLEGIBLE

28. CASING RECORD (Report all strings set in well)

CASING SIZE	DEPTH SET (MD)	BOLE SIZE	WEIGHT LBS./FT.	PURPOSE	SACKS CEMENT	AMOUNT PULLED
7"	408'	2-3/8"	20	Surface	90	-
4-1/2"	2425'	2-1/4"	11.6	Oil string	190	-
2-3/8"	2968	1-1/2"		Testing		

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	2968	-

31. PERFORATION RECORD

DEPTH INTERVAL (MD)	HOLES PER FT., SIZE AND TYPE	PURPOSE	ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.	AMOUNT AND KIND OF MATERIAL USED	DEPTH INTERVAL (MD)
2901-2908	4 1/8 Jet	Testing			

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33. PRODUCTION

DATE FIRST PRODUCTION May 21	PRODUCING METHOD (Flowing, gas lift, pumping, --- size & type of pump) Flowing					WELL STATUS (Prod. or shut-in) Flowing	
DATE OF TEST May 21	HOURS TESTED 24	CHOKE SIZE 3/8"	PRODUCTION FOR TEST-- →	OIL, Bbls. 203	GAS, Mcf. -	WATER, Bbls. -	OIL GRAVITY-API (Corr.) -
FLOW. TUBING PRESSURE 480	CASING PRESSURE 480	CALCULATED 24-HOUR RATE →	OIL, Bbls. 203	GAS, Mcf. -	WATER, Bbls. -	GAS-OIL RATIO -	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Gas vented. No purchase at present time.

TEST WITNESSED BY

James D. Monroe

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED)

TITLE

DATE

May 26, 1962

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of wells and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Supplemental instructions by local Federal and/or State offices will govern the use of this form.

If not filled prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologic, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed in this form, see space 36.

Space 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements.

Space 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Spaces 22 and 24: If this well is completed for separate production from more than one zone (multiple-zone completion), so state in space 22, and in space 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the zone reported in space 33. Submit a separate completion report on this form for each interval (zone) to be separately produced.

Space 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Space 34: Submit a separate completion report on this form for each interval (zone) to be separately produced. (See instruction for spaces 22 and 24 above.)

SUMMARY OF SIGNIFICANT WATER ZONES AND OIL AND GAS ZONES (Except as shown on the front hereof)

(Note: If well was directionally drilled, show both measured and true vertical depths for zones and markers listed.)

KIND OF FORMATION (Sandstone, limestone, shale, etc.)	DEPTH TO TOP OF ZONE		DEPTH TO BOTTOM OF ZONE		CONTENTS, PRODUCTIVE RATE, IF KNOWN	NAME	GEOLOGIC MARKERS	
	MEAS. DEPTH	TRUE VERT. DEPTH	MEAS. DEPTH	TRUE VERT. DEPTH			MEAS. DEPTH	DEPTH TO TOP
Sand	2573	-	2596	-	Oil show	Bustler	257	
						Salt	267	
						Base Salt	Base 787	
						Texas	944	
						Seven Rivers	1300	
						Dewey	1719	
						Q Queen	1913	
						Panhandle	2063	
						Grayburg	2244	
						Loess Hills Sand	2344	