

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED BY

JUL 16 1985

SUNDY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

ARTESIA, OFFICE

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR
Yates Drilling Company

3. ADDRESS OF OPERATOR
207 South 4th Street, Artesia, N.M. 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FNL & 1980' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>

(other)

5. LEASE NM-0924
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME South Loco Hills Waterflood Unit
8. FARM OR LEASE NAME South Loco Hills Unit
9. WELL NO. #24
10. FIELD OR WILDCAT NAME Loco Hills-Q-G-SA
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 30-18S-29E
12. COUNTY OR PARISH Eddy 13. STATE N.M.
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD) 3528' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Shot additional perforations in Grayburg from 2325' to 2332' (14 .40" holes, 2 JSPF) and from 2345' to 2347' (4 .40", 2 JSPF). Fractured Grayburg through above perms with 2250 gals HCL acid, 40,000 gals gelled water and 62300# (20500# 20/40 and 41800# 10/20) sand.

Returned well to production.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Karen J. Luckman TITLE Production Clerk DATE 7-11-85

(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD TITLE
CONDITIONS OF APPROVAL, IF ANY:

DATE

JUL 12 1985

*See Instructions on Reverse Side

CARLSBAD, NEV. MEXICO