## NEW MEXICO OIL CONSERVATION COMMISSION P. O. DRAWER DD ARTESIA, NEW MEXICO

Feb. 1969

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## SUPPLEMENT TO THE OIL PROPATION SCHEDULE

DATE	2/20/69
PURPOSE:	ALLOWARE ASSIGNMENT (Old Well)
	Effective 2/20/69, an allowable of 35 barrels of oil
	per day or a total of 315 barrels for the month is
	hereby assigned to the Anadarke Prod. Co. Alscott
	Sodorni Adar 20-18-20 Lass Wills Bool

WAG/JW

Anadarko Prod. Co.

OIL CONSERVATION COMMISSION

Continental

SUPERVISOR, DISTRICT NO. 2

**EXTRA COPY** 

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SANTA FE /	i i	CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-1
FILE		REQUEST FOR ALLOWABLE AND	
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL GA	SPECEIVED
LAND OFFICE			4 5 0
IRANSPORTER OIL / GAS /		1.2	AUG 1 4 12 20
PRORATION OFFICE		(	0
Operator Operator			ARTESIA, OFFICE
Anadarko Produ	ction Company		
Address	_		
P. O. Box 9317 Reason(s) for filing (Check proper bo	Fort Worth, Texas 7610	7 Other (Please explain)	
New Well	Change in Transporter of:	To change location	of tonks
Recompletion	Oil Dry G		OI CAILES
Change in Ownership	Casinghead Gas Conde	ensate	
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF HIST LAND	A FACE		
Lease Name		ame, Including Formation	Kind of Lease Tagge Mo
Alscott Federal	14	Loco Hills	Stock Federal OFFE NM 0924
Location	, , , , , , , , , , , , , , , , , , , ,		111 V/L+
Unit Letter <u>C</u> ; 6	60 Feet From The N Li	ne and 3300 Feet From Th	e <b>E</b>
20	3.00	000	
Line of Section 30 , To	ownship 18S Range	29E , NMPM, Eddy	County
DESIGNATION OF TRANSPOL	RTER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of O		Address (Give address to which approved	copy of this form is to be sent)
Continental Pipe Li	me .	Box 367, Artesia, New M	exico 882/0
Name of Authorized Transporter of Co	asinghead Gas 🔀 💮 or Dry Gas 🦳	Address (Give address to which approved	copy of this form is to be sent).
Phillips Petroleum		Bartlesville, Oklahoma	12.41
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? When	7 <i>9760</i> 7 <b>-</b> 6-62
	N 19 18S 29E	Yes	7-0-02
If this production is commingled w. COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:	
Designate Type of Complete	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv
			i 1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
i'ool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
1 301	Transcor Frequency Community	rep en, aut ru,	Tabling Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be a	after recovery of total volume of load oil and	l must be equal to or exceed top allou
OIL WELL	able for this d	epth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Edigin of Test	. apmy 1 lessue	Saoring Freedome	United Manu
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (niest hoch no.)	Tubing Processor	Casing Program	Chaha Cina
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
	ĺ		
	CF	OH CONCERNAT	ION COMMICCION
CERTIFICATE OF COMPLIAN	ICE	OIL CONSERVAT	ION COMMISSION
		OIL CONSERVAT AUG 231	10N COMMISSION 968, 19
I hereby certify that the rules and Commission have been complied	regulations of the Oil Conservation with and that the information given	OIL CONSERVAT AUG 231	10N COMMISSION 968, 19
I hereby certify that the rules and Commission have been complied	regulations of the Oil Conservation	Aug 231	968 sex

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(Date)

Jimmie D. Christner (Signature) Senior Petroleum Engineer

August 8, 1968

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply