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AUG 9 1982

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASO. C. D.
ARTESIA, OFFICE

Yates Drilling Company

Address

207 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well	<input type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input checked="" type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>

Other (Please explain)

Change Well Name:

FROM: Alscott Federal #4

TO: South Loco Hills Unit #23

If change of ownership give name
and address of previous owner

Anadarko Production Co., Box 2497, Midland, TX 79702

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
South Loco Hills Unit	23	Loco Hills Q-G-SA	NM-0924 State, Federal or Fee Federal	

Location

Unit Letter C ; 660 Feet From The North Line and 3300 Feet From The East

Line of Section 30 Township 18S Range 29E, NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐

Navajo Crude Oil Purchasing Co.

Box 159, Artesia, NM 88210

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐

Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids,
give location of tanks.

Unit	Sec.	Twp.	Rge.
N	19	18S	29E

Is gas actually connected? When

(If this production is commingled with that from any other lease or pool, give commingling order number:)

COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			Post IR-3 7-26-82 L. J. Williams 4 sp.

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Engineering Secretary

8-4-82

(Date)

OIL CONSERVATION DIVISION
AUG 11 1982

APPROVED

BY Leslie A. Clements

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.