

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
811 S. 1st Street  
Artesia, NM 88210-2834

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other WIW

2. Name of Operator

Yates Drilling Company

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 3300' FEL Section 30-18S-29E

5. Lease Designation and Serial No.

NM-0924

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

South Loco Hills Unit

8. Well Name and No.

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9. API Well No.

30-015-03531

10. Field and Pool, or Exploratory Area

Loco Hills, Qn, GB, SA

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☒ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

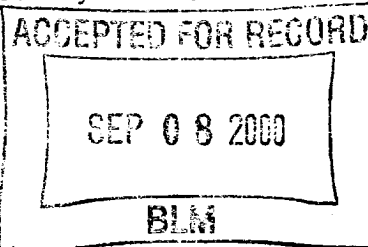
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8-8 thru 8-10-2000

TOH with tubing and packer. Tested casing, found hole in 2nd joint. Back off of casing collar, POH with casing. Ran two joints new 4 1/2" 11.6 casing and tie in. RIH with tubing and packer. Circulated packer fluid and set packer at 2207.20'. Tested backside to 300 psi, held okay. Witnessed by NMOCD, Artesia. Placed well back on injection. NOTE: Chart attached.

Original sundry and chart to NMOCD, Artesia.  
Copy of sundry and chart to BLM, Carlsbad.



(ORIG. SGD.) GARY GOURLEY

14. I hereby certify that the foregoing is true and correct

Signed Gary J. Gourley

Title Engineering Technician

Date 8-31-00

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_