NUMOFH OF COP & RECEIVED				W MEXICO OIL CONSERVATION COMMISSION	(Form C-104) Revised 7/1/57
BANTA FE		/		Santa Fe. New Mexici	,
FILE	/				
U.S.6.5.				REQUEST FOR (OIL) - (GAS) ALLOWARLE	
LAND OFFICE					
TRANSPORTER	01L 6A3			101 1961	New Well
PROBATION OFFICE				Recompletion	
OPERATOR	4	7		K	_

This form shall be submitted by the operate before an injust allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allow-able will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

- 1107 -		-	Artesia, Ner Merico July (Dat)	62
E ADE H	FRERV RE	OUESTIN	NC AN ALLOWABLE FOR A WELL KNOWN AS:	
	www.E. Ya	tee	Garrett, Well No, in	.¼,
(Cor	npany or Oper	ator)	., T185, R	Pool
Uuli Lai				
 34 4	y	· · · · · · · · · · · · · · · · · · ·	Elevation	·····
Pleas	e indicate lo	cation:	Top Oil/Gas Pay 2271 2273 Name of Prod. Form. Less 1112	
D X	C B		PRODUCING INTERVAL -	
	F G	H	Perforations	444-
L	K J	I	OIL WELL TEST - Ch Natural Prod. Test:bbls.oil,bbls water inhrs,min. Si	
M	N O	P	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume Choke load oil used):bbls.oil,bbls water inhrs,min. Size	
bire	FootAct 5 ing and Gener Feet	sting Rocor Sax	Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing:	
			Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand): 1600 bble oil. 1600 cold. 300 cold. 300 cold.	
<u>74</u> 427	378 237 5	 150	Casing Tubing Date first new 77 PressPressoil run to tanks0123 205 1762	
			Oil TransporterContinental Pige Line	
			Gas TransporterGes vented. He purchaser at present time.	
emarks :	•••••••	•••••••		,
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	······	an sha infa	formation given above is true and complete to the best of my knowledge.	
I here 	JUL 2	4 1962	(Company or Operator)	- (}/
Q	IL CONSEI	RVATION	N COMMISSION By:	·····
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litle	AND 045 /NS	RPECTOP	Name	
			Addres	

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