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JUL 25 1962
D. E. F. ARTEZIA, BRIDGE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
(SUBMIT IN DUPLICATE)

DESIGNATE TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ OTHER ☐ SAME RESER. ☐ DIFF. RESER. ☐

2. OPERATOR
Harvey E. Yates

3. ADDRESS
320 Casper Bldg., Artesia, New Mexico

4. LOCATION (Report location clearly and in accordance with any State requirements)
At surface **NM/4 NM/4 660 fr E and 4620 fr E of 30**
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL
NM 0924 A

6. IF INDIAN, ALLOTTEE OR TRIBAL LAND

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Garrett

9. WELL NO.
1

10. FIELD & POOL, OR WILDCAT
Lone Hills

11. SEC., T., R., OR BLK. & SURVEY, OR BLK. & AREA
30-188-292

12. COUNTY OR PARISH
Edy

13. STATE
N.M.

14. PERMIT NO. DATE ISSUED PREVIOUS PERMIT NO. DATE ISSUED

15. DATE SPUN
6-23-62

16. DATE T.D. REACHED
7-5-62

17. DATE COMPL. (Ready to Prod.)
7-19-62

18. ELEVATIONS (DF, FKB, RT, GR, etc.)*
3982 G.L.

19. ELEV. CASINGHEAD FLG.

20. TOTAL DEPTH (MD & TVD)
2385

21. PLUG. BACK T.D. (MD & TVD)
2357

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY
ROTARY TOOLS ☒ CABLE TOOLS

24. PRODUCING INTERVAL(S), THIS COMPLETION, TOP, BOTTOM, NAME (MD & TVD)*
2272-2273, 2288-2290, 2305-2306, 2325-2327, 2334-2344

25. DATE DIRECTIONAL SURVEY SUBMITTED

26. TYPE ELECTRIC AND OTHER LOGS RUN (Circle those filed)
Lone-Hills Gamma Ray Neutron

27. WAS WELL CORED
Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	DEPTH SET (MD)	HOLE SIZE	WEIGHT LBS./FT.	PURPOSE	SACKS CEMENT	AMOUNT PULLED
7-1/8	378	9-5/8	20	Surface	90	-
6-1/4	2375	6-1/4	11.6	Oil String	190	-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
2"				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2"	2258	None

31. PERFORATION RECORD

DEPTH INTERVAL (MD)	HOLES PER FT.	SIZE AND TYPE	PURPOSE	AMOUNT AND KIND OF MATERIAL USED	DEPTH INTERVAL (MD)
2272-2273	6	3/8	Jetting	1000 bbls oil	
2288-2290	6	"	"	1900 gals acid	
2305-2306	6	"	"	120,000' sand	
2325-2327	6	"	"		
2334-2344	30	"	"		

32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCING METHOD (Flowing, gas lift, pumping, --- size & type of pump)	WELL STATUS (Prod. or shut-in)
7-23-62	Flowing	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PRODUCTION FOR TEST--	OIL, Bbls.	GAS, Mcf.	WATER-Bbls.	OIL GRAVITY-API (Corr.)
7-23-62	24	-	195	195			

FLOW. TUBING PRESSURE	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL, Bbls.	GAS, Mcf.	WATER-Bbls.	GAS-OIL RATIO
	380	195				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Gas vented. No purchaser at present time.

TEST WITNESSED BY
James D. Monroe

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **Bookkeeper** TITLE **Bookkeeper** DATE **July 23, 1962**

*SEE INSTRUCTIONS ON REVERSE SIDE

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U.S. GEOLOGICAL SURVEY
ARTEZIA, NEW MEXICO

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Supplemental instructions by local Federal and/or State offices will govern the use of this form.

If not filled prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see space 36.

Space 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements.

Space 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Spaces 22 and 24: If this well is completed for separate production from more than one zone (multiple-zone completion), so state in space 22, and in space 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the zone reported in space 33.f. Submit a separate completion report on this form for each interval (zone) to be separately produced.

Space 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Space 33: Submit a separate completion report on this form for each interval (zone) to be separately produced. (See instruction for spaces 22 and 24 above.)

SUMMARY OF SIGNIFICANT WATER ZONES AND OIL AND GAS ZONES (except as shown on the front hereof)

KIND OF FORMATION (Sandstone, limestone, shale, etc.)	DEPTH TO TOP OF ZONE		DEPTH TO BOTTOM OF ZONE		CONTENTS; PRODUCTIVE RATE, IF KNOWN	NAME	DEPTH TO TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH	MEAS. DEPTH	TRUE VERT. DEPTH			MEAS. DEPTH	TRUE VERT. DEPTH
Dolo	2006	-	2002	-	Oil show	Yates	919	-
"	2005	-	2007	-	"	Seven Rivers	1258	-
"	2003	-	2001	-	"	Bowers	1677	-
"	2003	-	2003	-	"	Queen	1861	-
"	2005	-	2009	-	"	Pearson	2010	-
"	2013	-	2045	-	"	Overlying	2019	-
Sand						Loce Hills Sand	2018	-
						Base Loce Hills Sd	2052	-