

A 10x10 grid with a small 'x' mark at the intersection of the 5th column and 5th row.

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U. S. LAND OFFICE _____
SERIAL NUMBER **LC 062029** _____
LEASE OR PERMIT TO PROSPECT **J** _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Water Injection Well

Company Stanton Oil Company, Ltd. Address 408 Wilkinson Foster Bldg., Midland, Texas
 Lessor or Tract Brainard Field Turkey Track State New Mexico
 Well No. 6-W Sec. 34 T. 18 R. 29 Meridian NMP County Eddy
 Location 1325 ft. N. of S. Line and 2645 ft. E. of W. Line of 34 Elevation 3428

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____ Original Signed by Wm. E. Fickert

Date January 5, 1962 Title Agent

The summary on this page is for the condition of the well at above date.

Commenced drilling 12-5-, 1961 Finished drilling 12-14, 1961

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **2111** to **2113** No. 4, from _____ to _____
 No. 2, from **2119** to **2137** No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8	20	8	New	370'	Tex. Pat.				Surface
4 1/2	9.5	8	New	2143'	Tex. Pat.				Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	370	100	Dowell		
4 1/2	2148	130	Dowell		

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----
Adapters—Material ----- Size -----

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from Surface feet to 2168 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Completed December 26, 1961 Put to production December 30, 1961
The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ %
emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Frank Glaspoole	Driller	L.G. Hoover	Driller
W.E. Morris	Driller		Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	200	200	Surface soil, red shale and sand
200	354	140	Red shale and sandy shale
354	965	611	Salt
965	2106	1141	Anhydrite and lime
2106	2137	31	Sand and shaly sand
2137	2168	31	Anhydrite and lime
From GRN Log			
Top Yates	1215'		
Top 7 Rivers	1558'		
Top Queen	2106'		

AT THE END OF COORDINATE ROLLING
LOG. A TYPICAL ROLLING LOG
WHETHER FROM AN OLD OR NEW

STATE CAPITAL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or balling.

HISTORY OF OIL OR GAS WELL

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