

N. M. O. C. T. COPY

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RECEIVED UNITED STATES
JAN 9 1962 DEPARTMENT OF THE INTERIOR
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

LOG OF OIL OR GAS WELL

Water Injection Well

Company **Stanton Oil Company, Ltd.** Address **408 Wilkinson Foster Bldg., Midland, Texas**
Lessor or Tract **Brainard** Field **Turkey Track** State **New Mexico**
Well No. **6-V** Sec **34** T. **18** R. **29** Meridian **NMP** County **Eddy**
Location **1325 ft. [N.] of S. Line and 2645 ft. [E.] of W. Line of 34** Elevation **3428**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed **Original Signed by Wm. E. Fickert**

Date **January 5, 1962** Title **Agent**

The summary on this page is for the condition of the well at above date.

Commenced drilling **12-5-**, 19 **61** Finished drilling **12-14**, 19 **61**

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from **2111** to **2113** No. 4, from _____ to _____
No. 2, from **2119** to **2137** No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	
8 5/8	20	8	New	370'	Tex. Pat.				Surface
4 1/2	9.5	8	New	2148'	Tex. Pat.				Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	370	100	Dowell		
4 1/2	2148	130	Dowell		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from **Surface** feet to **2168** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

~~Completed December 26~~, 19 ~~61~~ Put to **injection** **December 30**, 19 **61**
The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Frank Glaspoole, Driller **L.G. Hoover**, Driller
V.E. Morris, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	200	200	Surface soil, red shale and sand
200	354	140	Red shale and sandy shale
354	965	611	Salt
965	2106	1141	Anhydrite and lime
2106	2137	31	Sand and shaly sand
2137	2168	31	Anhydrite and lime

From GRN Log

Top Yates 1215'
Top 7 Rivers 1558'
Top Queen 2106'

AT THE END OF COMPLETE DRILLER'S LOG, ADD GEOLOGIC TOPO. STATE WHETHER FROM EL OR SAMPLES.

FOLD MARK

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NAME OF FIELD OR GAS WELL

Table with 4 columns for well identification and location details.

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

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FROM-	TO-	TOTAL FEET	FORMATION
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