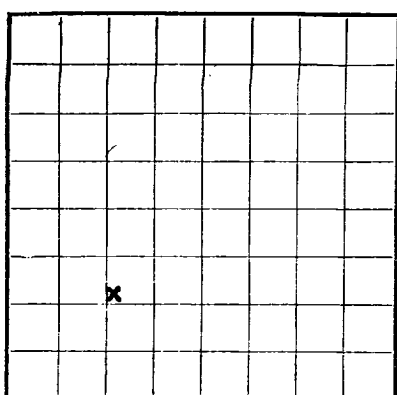


U. S. LAND OFFICE
SERIAL NUMBER
LEASE OR PERMIT TO PROSPECT

LC 062029

K

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL
Water Injection Well

Company Stanton Oil Company, Ltd. Address 408 Wilkinson Foster Bldg., Midland, Texas
Lessor or Tract Brainard Field Turkey Track State New Mexico
Well No. 5-W Sec. 34 T. 18 R. 29 Meridian NMP County Eddy
Location 1324 ft. S of 5 Line and 1325 ft. E of E Line of 34 Elevation 3430
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Original Signed by Wm. E. FickartDate January 5, 1962Title Agent

The summary on this page is for the condition of the well at above date.

Commenced drilling 12-17, 19 61 Finished drilling 12-28, 19 61

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2094 to 2108 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>7"</u>	<u>20</u>	<u>8</u>	<u>New</u>	<u>362'</u>	<u>Tex. Pat.</u>				<u>Surface</u>
<u>4 1/2"</u>	<u>9.5</u>	<u>8</u>	<u>New</u>	<u>2142'</u>	<u>Tex. Pat.</u>				<u>Production</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>7</u>	<u>362'</u>	<u>100</u>	<u>Dowell</u>		
<u>4 1/2</u>	<u>2142'</u>	<u>70</u>	<u>Dowell</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from Surface feet to 2144 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Completed December 29, 19 61 Put to Injection December 30, 19 61

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Frank Glasspoole, Driller L. G. Hoover, Driller
W. E. Morris, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>0</u>	<u>200</u>	<u>200</u>	<u>Surface soil, red shale and sand</u>
<u>200</u>	<u>354</u>	<u>154</u>	<u>Red shale and shaly sand</u>
<u>354</u>	<u>955</u>	<u>601</u>	<u>Salt and red shale</u>
<u>955</u>	<u>2086</u>	<u>1131</u>	<u>Anhydrite and lime</u>
<u>2086</u>	<u>2124</u>	<u>38</u>	<u>Sand and shaly sand</u>
<u>2124</u>	<u>2144</u>	<u>20</u>	<u>Anhydrite and lime</u>

From GRN Log

Top Yates 1218'
Top 7 Rivers 1561'
Top Queen 2086'

1. The Board of Directors of the Corporation has approved the proposed plan of reorganization of the Corporation, and has authorized the President of the Corporation to execute the same.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

[illegible][illegible]

10-10-1964

DATE: 10/20/2009 10:00 AM

Table 1. The results of the analysis of variance				
ANOVA for the effect of				
	Factor	df	SS	MS
1. Error	Block	1	0.0000	0.0000
	Replication	1	0.0000	0.0000
	Plot	1	0.0000	0.0000
2. Error	Block	1	0.0000	0.0000
	Replication	1	0.0000	0.0000
	Plot	1	0.0000	0.0000
3. Error	Block	1	0.0000	0.0000
	Replication	1	0.0000	0.0000
	Plot	1	0.0000	0.0000
4. Error	Block	1	0.0000	0.0000
	Replication	1	0.0000	0.0000
	Plot	1	0.0000	0.0000
5. Error	Block	1	0.0000	0.0000
	Replication	1	0.0000	0.0000
	Plot	1	0.0000	0.0000
6. Error	Block	1	0.0000	0.0000
	Replication	1	0.0000	0.0000
	Plot	1	0.0000	0.0000
7. Error	Block	1	0.0000	0.0000
	Replication	1	0.0000	0.0000
	Plot	1	0.0000	0.0000
8. Error	Block	1	0.0000	0.0000
	Replication	1	0.0000	0.0000
	Plot	1	0.0000	0.0000
9. Error	Block	1	0.0000	0.0000
	Replication	1	0.0000	0.0000
	Plot	1	0.0000	0.0000
10. Error	Block	1	0.0000	0.0000
	Replication	1	0.0000	0.0000
	Plot	1	0.0000	0.0000
11. Error	Block	1	0.0000	0.0000
	Replication	1	0.0000	0.0000
	Plot	1	0.0000	0.0000
12. Error	Block	1	0.0000	0.0000
	Replication	1	0.0000	0.0000
	Plot	1	0.0000	0.0000
13. Error	Block	1	0.0000	0.0000
	Replication	1	0.0000	0.0000
	Plot	1	0.0000	0.0000
14. Error	Block	1	0.0000	0.0000
	Replication	1	0.0000	0.0000
	Plot	1	0.0000	0.0000
15. Error	Block	1	0.0000	0.0000
	Replication	1	0.0000	0.0000
	Plot	1	0.0000	0.0000
16. Error	Block	1	0.0000	0.0000
	Replication	1	0.0000	0.0000
	Plot	1	0.0000	0.0000
17. Error	Block	1	0.0000	0.0000
	Replication	1	0.0000	0.0000
	Plot	1	0.0000	0.0000
18. Error	Block	1	0.0000	0.0000
	Replication	1	0.0000	0.0000
	Plot	1	0.0000	0.0000
19. Error	Block	1	0.0000	0.0000
	Replication	1	0.0000	0.0000
	Plot	1	0.0000	0.0000
20. Error	Block	1	0.0000	0.0000
	Replication	1	0.0000	0.0000
	Plot	1	0.0000	0.0000
21. Error	Block	1	0.0000	0.0000
	Replication	1	0.0000	0.0000
	Plot	1	0.0000	0.0000
22. Error	Block	1	0.0000	0.0000
	Replication	1	0.0000	0.0000
	Plot	1	0.0000	0.0000
23. Error	Block	1	0.0000	0.0000
	Replication	1	0.0000	0.0000
	Plot	1	0.0000	0.0000
24. Error	Block	1	0.0000	0.0000
	Replication	1	0.0000	0.0000
	Plot	1	0.0000	0.0000
25. Error	Block	1	0.0000	0.0000
	Replication	1	0.0000	0.0000
	Plot	1	0.0000	0.0000
26. Error	Block	1	0.0000	0.0000
	Replication	1	0.0000	0.0000
	Plot	1	0.0000	0.0000
27. Error	Block	1	0.0000	0.0000
	Replication	1	0.0000	0.0000
	Plot	1	0.0	

2014 RELEASE UNDER E.O. 14176

Year	Number of cases	Number of deaths
1990	100	10
1991	120	12
1992	150	15
1993	180	18
1994	200	20
1995	220	22
1996	250	25
1997	280	28
1998	300	30
1999	320	32
2000	350	35
2001	380	38
2002	400	40
2003	420	42
2004	450	45
2005	480	48
2006	500	50
2007	520	52
2008	550	55
2009	580	58
2010	600	60
2011	620	62
2012	650	65
2013	680	68
2014	700	70
2015	720	72
2016	750	75
2017	780	78
2018	800	80
2019	820	82
2020	850	85
2021	880	88
2022	900	90
2023	920	92
2024	950	95
2025	980	98
2026	1000	100
2027	1020	102
2028	1050	105
2029	1080	108
2030	1100	110

090389 240440

[illegible]

HISTORY OF OIL OR GAS WELL

16-48094-Z U. S. GOVERNMENT PRINTING OFFICE

FROM-	TO-	TOTAL FEET	FORMATION
			FORMATION RECORD
			EMPLOYEES
			TOOLS USED
			PLUGS AND ADAPTERS
			WORKING AND CEMENTING RECORD