Form 9-330

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N. M. O. C. C. COPY
JAN 10 1962
O. C. C.
ARTESIA, OFFICE

Budget Bureau No. 42-R-355.3.
Approval expires 12-31-55.

U. S. LAND OFFICE LC 062029
SERIAL NUMBER K
LEASE OR PERMIT TO PROSPECT

RECEIVED
JAN 9 1962
GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Water Injection Well

Company Stanton Oil Company, Ltd. Address 408 Wilkinson Foster Bldg., Midland, Texas

Lessor or Tract Brainard Field Turkey Track State New Mexico

Well No. 5-W Sec. 34 T. 18 R. 29 Meridian NMP County Eddy

Location 1324 / 1325 ft. {N. / S.} of S Line and 1325 ft. {E. / W.} of W Line of 34 Elevation 3430 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Original Signed by Wm. E. Fickert

Date January 5, 1962 Title Agent

The summary on this page is for the condition of the well at above date.

Commenced drilling 12-17, 19 61 Finished drilling 12-28, 19 61

OIL OR GAS SANDS OR ZONES

(*Denote gas by G*)

No. 1, from 2094 to 2108 No. 4, from ____ to ____

No. 2, from ____ to ____ No. 5, from ____ to ____

No. 3, from ____ to ____ No. 6, from ____ to ____

IMPORTANT WATER SANDS

No. 1, from ____ to ____ No. 3, from ____ to ____

No. 2, from ____ to ____ No. 4, from ____ to ____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
7	20	8	New	362'	Tex. Pat.				Surface
4 1/2	9.5	8	New	2142'	Tex. Pat.				Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
7	362'	100	Dowell		
4 1/2	2142'	70	Dowell		

FOLD MARK

PLUGS AND ADAPTERS

Heaving plug—Material ____ Length ____ Depth set ____

Adapters—Material ____ Size ____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from Surface feet to 2144 feet, and from ____ feet to ____ feet

Cable tools were used from ____ feet to ____ feet, and from ____ feet to ____ feet

DATES

Completed December 29, 19 61 Put to ~~producing~~ Injection December 30, 19 61

The production for the first 24 hours was ____ barrels of fluid of which ____% was oil; ____% emulsion; ____% water; and ____% sediment. Gravity, °Bé. ____

If gas well, cu. ft. per 24 hours ____ Gallons gasoline per 1,000 cu. ft. of gas ____

Rock pressure, lbs. per sq. in. ____

EMPLOYEES

Frank Glasspoole, Driller L. G. Hoover, Driller

W. E. Morphis, Driller ____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	200	200	Surface soil, red shale and sand
200	354	154	Red shale and shaly sand
354	955	601	Salt and red shale
955	2086	1131	Anhydrite and lime
2086	2124	38	Sand and shaly sand
2124	2144	20	Anhydrite and lime

From GRN Log

Top Yates 1218'
Top 7 Rivers 1561'
Top Queen 2086'

[OVER]

16—43094-3

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION

16—43094-2 U. S. GOVERNMENT PRINTING OFFICE

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.