	1 ~		
NO. OF COPIES RECEIVED			
DISTRIBUTION		NSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST F	OR ALLOWABLE	R E Spergedes Old C-104 and C-110 Effective I-INSE D
FILE		AND	-
U.S.G.S.	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL G	
LAND OFFICE	-		OCT 1 5 1369
TRANSPORTER	-		
GAS	-		ARTERIO. C.
OPERATOR 3	-		ARTESIA, OFFICE
PRORATION OFFICE	l		
Operator Robert H. Bir	dwell /		
Address 559 The Main	Bldg., Houston, Texas 770	002	
		Other (Please explain)	
Reason(s) for filing (Check proper box	Change in Transporter of:		
New Well	Oil Dry Gas		
Recompletion Change in Ownership	Casinghead Gas Condens		
Change in Ownership			
If change of ownership give name	Quasar, Incorporated,	P.O. Box 266, Evansville	e, Indiana
and address of previous owner			
	I FACE		
II. DESCRIPTION OF WELL AND Lease Name	Well No. 2 Pool Name, Including 10	rmation Kind of Lease	
Brainard Tr. 4	9 Turkey Track Q	ueen Grayburg XXX, Federa	
Location			West
K 13	25 South	and Feet From '	
Unit Letter;;			Eddy
Line of Section 34 To	18 wnship Range	29 , NMPM,	County
II. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	<u>s</u>	description form is to be sent
Name of Authorized Transporter of OI.	or Condensate	Address (Give address to which appro	vea copy of this form is to be sent?
	water injection well		dent of this form is to be sent)
Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to which appro	vea copy of this form is to be sent?
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en
give location of tanks.			
If this production is commingled w	ith that from any other lease or pool,	give commingling order number:	
V. COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v.
	Oil Well Gas Well	New Well Workover Deepen	
Designate Type of Completi			P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.1.D.
			Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Deptin
			Depth Casing Shoe
Perforations			
Perforations			
Perforations		CEMENTING RECORD	
Perforations HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
	CASING & TUBING SIZE		
	CASING & TUBING SIZE	DEPTH SET	
HOLE SIZE	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de		SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE V. TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de Date of Test	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de	DEPTH SET DEPTH SET Infer recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas l	SACKS CEMENT and must be equal to or exceed top allow- lift, etc.)
HOLE SIZE V. TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	DEPTH SET DEPTH SET Infer recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas l	SACKS CEMENT and must be equal to or exceed top allow- lift, etc.)
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HOLE SIZE V. TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	DEPTH SET	SACKS CEMENT SACKS CEMENT
HOLE SIZE V. TEST DATA AND REQUEST I OIL. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	DEPTH SET	SACKS CEMENT SACKS CEMENT
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HOLE SIZE V. TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	DEPTH SET	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow- lift, etc.) Choke Size Gas-MCF
HOLE SIZE HOLE SIZE V. TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE CASING & TUBING SIZE CASING & TUBING SIZE CONTENT	DEPTH SET	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow- lift, etc.) Choke Size Gas-MCF
HOLE SIZE HOLE SIZE V. TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.	DEPTH SET	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow- ift, etc.) Choke Size Gas-MCF Gravity of Condensate
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(Title) October 10, 1969

(Date)

	tests taken on the well in accordance with RULE 111.
1	All sections of this form must be filled out completely for allow-
	All sections of this form must be finded out competing the
ŀ	able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells. ĥ