

FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

(51)

RECEIVED

I. Operator D. R. Clary ✓ APR 15 1976

Address P O Box 1267 Odessa, Tx, 79760 U. C. C.

Reason(s) for filing (Check proper box) Other (Please explain) ARTESIA, OFFICE

New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐

Recompletion ☐ Casinghead Gas ☐ Condensate ☐

Change in Ownership ☒

If change of ownership give name and address of previous owner Paul Slayton P O Box 1936 Roswell, New Mexico 88201

## II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Brainard Tr 4</u>	Well No. <u>9</u>	Pool Name, including Formation <u>Turkey Track Queen Grayburg</u>	Kind of Lease State, Federal or Fee <u>Fed</u>	Lease No. <u>062029</u>
Location Unit Letter <u>K</u> : <u>1325</u> Feet From The <u>South</u> Line and <u>1325</u> Feet From The <u>West</u>				
Line of Section <u>34</u> Township <u>18</u> Range <u>29</u> , NMPM, <u>Eddy</u> Count				

## III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> <u>Not Applicable - Water Injection Well</u>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

## IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Re
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

## V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top of hole for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

## GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ruby Wickersham  
(Signature)

Secretary

(Title)

April 8, 1976

(Date)

## OIL CONSERVATION COMMISSION

APPROVED JUN 2 1976, 19BY W. A. GressettTITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the devils tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for a well on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of oil well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in newly completed wells.