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NEW MEXICO OIL CONSERVATION COMMISSION

SEP 28 1970

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p align="center">D.C.G. ARTIFICIALS OFFICE</p>	
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water Injection Well	Far West		
2. Name of Operator Anadarko Production Company		7. Unit Agreement Name Loco Hills Sand Unit	
3. Address of Operator Box 67 Loco Hills, New Mexico 88255		8. Farm or Lease Name Tract No..9	
4. Location of Well UNIT LETTER 1 , 1650 FEET FROM THE North LINE AND 330 FEET FROM THE West LINE, SECTION 9 TOWNSHIP 18 S RANGE 29 E NMPM.		9. Well No. 12	
15. Elevation (Show whether DF, RT, GR, etc.) 3506 GL		12. County Eddy	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Convert to water injection

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set C.I.B.P. with tubing at 2497. Spotted 2 sx calseal on top of plug, fill up to 2479. Ran 2" tubing (plastic coated) with tension packer set in 5 1/2" casing at 2366. Connected well head and commenced water injection on 7-10-70.

2395-2420

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>D. R. Layton</i>	TITLE District Superintendent	DATE 9-25-70
APPROVED BY <i>W. A. Gressett</i>		
TITLE OIL AND GAS INSPECTOR		
DATE SEP 28 1970		
CONDITIONS OF APPROVAL, IF ANY:		