NO. OF COPIES RECEIVED			
DISTRIBUTION			T
SANTA FE			
FILE		7	
U.S.G.\$.			
LAND OFFICE			Τ
TRANSPORTER	OIL	17	
	GAS		Г
OPERATOR		7	
PRORATION OFFICE		1	

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Supersedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVED OCT 29 1975 Operator Anadarko Production Company o. c. c. Address ARTEBIA, OFFICE P. O. Box 67, Lose Hills, New Mexico 88255 Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: Converted from Water Injection Recompletion OII Dry Gas to producer. Change in Ownership Casinahead Gas Condensate If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation Kind of Lease Lease No. FarWestLoeoHill sandut.12 Loco Hills State of the Fee North ine and 330 Feet From The_ Vest 188 29E Eddy Line of Section Township Range NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Texas New Mexico Pipeline Company P. O. Box 1510, Midland, Texas Valley Gas Corporation Address (Give address to which approved copy of this form is to be sent) Out of business now 188 29B If well produces oil or liquids, give location of tanks. Is gas actually connected? If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well New Well Workover Deepen Same Res'v. Diff. Res'v. Designate Type of Completion - (X) X Total Depth Date Compl. Ready to Prod. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Loco Hills 2425 Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 2 3/8" 24251 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Oil Run To Tanks 12, 1975 Date First New Date of Test Oet. 24, 1975 Pumping Tubing Pressure Choke Size Length of Test hours Casing Pressure 10# 10/

Oil - Bbls. Water - Bbls. Actual Prod. During Test 1 0 TSTE

GAS WELL Actual Prod. Test-MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed Jerry Buckles	py

(Signature) Area Supervisor

(Title)

October 27, 1975

(Date)

OIL CONSERVATION COMMISSION

APPROVED

SUPERVISOR, DISTRICT II TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.