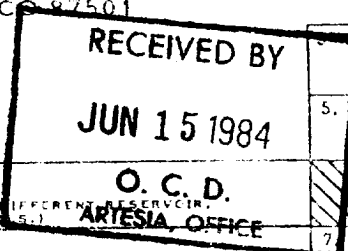


NO. OF COPIES RECEIVED	
DISTRIBUTION	
STATE	✓
FEDERAL	✓
U.S. G.S.	✓
LAND OFFICE	
OPERATOR	✓



Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Far West Loco Hills Sand Unit
2. Name of Operator Anadarko Production Company	8. Farm or Lease Name Tract No. 9
3. Address of Operator P. O. Drawer 130, Artesia, New Mexico 88210	9. Well No. 12
4. Location of Well UNIT LETTER E 1650 FEET FROM THE North LINE AND 330 FEET FROM THE West LINE, SECTION 9 TOWNSHIP 18S RANGE 29E N.M.P.M.	10. Field and Pool, or Wildcat Loco Hills-Queen-Grayburg-San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3506' GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up pulling unit; tripped out of hole with rods and tubing.
2. WIH with tubing and circulated hole with 10# brine & salt gel mud.
3. Spotted 50 sx Class H cement with 5% CaCl from 2420' to 1980'; TOH.
4. WIH with perf gun after two hours and tagged top of plug @ 2181'; pulled up and perforated 4 holes @ 1044' (100' below salt section). Air started coming out of perfs when casing was perforated.
5. WIH with cement retainer and set @ 920'.
6. Cement squeezed with 40 sx Class H cement with 5% CaCl @ 400# psi - left 15 sx (124') in casing and squeezed 25 sx (216') out squeeze holes; TOH.
7. WIH with perf gun after two hours and tagged top of plug @ 920'; pulled up and perforated 4 holes @ 350' (top of Salt section).
8. Tied onto casing and could not establish circulation. Cement squeezed down casing with 120 sx Class H cement (880').
9. Tagged top of plug with wireline after 14 hours WOC @ 90'.
10. Spotted Class H cement from 90' to surface.
11. Rigged down pulling unit.
12. Cut off all casing and anchors below surface; set P & A marker; cleaned and leveled location.

Post FD-2
6-22-84
PVA

Note: Mud consisting of 10# brine with Salt gel was used between all plugs; cement was Class H.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mike Basswell TITLE Field Foreman DATE June 14, 1984

APPROVED BY BY LARRY BROOKS TITLE GEOLOGIST - NMOCD
CONDITIONS OF APPROVAL, IF ANY:

DATE 8-12-84