

U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 063620
LEASE OR PERMIT TO PROSPECTUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Franklin, Weston & Fair Address Artesia, New Mexico
Lessor or Tract _____ Field Wildecat State New Mexico
Well No. 2 Sec. 4 T. 18S R. 30E Meridian NMPN County Daly
Location 2310 ft. of _____ Line and 300 ft. of _____ Line of _____ Elevation 3561 ft.
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Chuck Gustin
Title Gen. Mgr.

Date 6/5/50

The summary on this page is for the condition of the well at above date.

Commenced drilling 5/13/49, 19____ Finished drilling May 25, 1950, 19____

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3508 to 3518 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 2905 to 2937 No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
HISTORY OF OIL OR GAS WELL									
TO—							U. S. GOVERNMENT BUILDING OFFICE		

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 1/2"	517'	50	Haliburton		10 sbs. aquagel
7"	2950'	47			100 "

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
1000 gal.		15% HCL			3508-18'	3518
2500 gal.					3508-18'	3518

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to 3518 feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing 5/25/50, 19____

The production for the first 24 hours was 55 barrels of fluid of which 95 % was oil; _____ %
emulsion; 10 % water; and _____ % sediment.

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

J. D. Agnew, Driller O. C. Bean, Driller
Harlan Johnson, Driller W. J. Cluney, Driller

FORMATION RECORD

FROM	TO	TOTAL FEET	FORMATION
0	95		and red rock
95	165		red rock
165	305		red rock
305	345		red rock
345	373		red rock
373	378		red rock
378	390		red rock
390	400		red rock
400	415		red rock
415	493		red rock
493	610		red rock
610	685		red rock
685	1075		red rock
1075	1085		red rock
1085	1237		red rock
1237	1285		red rock
1285	1335		red rock
1335	1675		red rock
1675	1710		red rock
1710	2155		red rock
2155	2260		red rock
2260	2390		red rock
2390	2410		red rock
2410	2425		red rock

(OVER)

FORMATION RECORD—Continued

