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O. C. D.  
ARTESIA, OFFICEUNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

NM OIL &amp; GAS COMMISSION

DD

NM 83210

Form Approved.  
Budget Bureau No. 42-R1424

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐  
well well

2. NAME OF OPERATOR

BelNorth Petroleum Corporation ✓

3. ADDRESS OF OPERATOR One Petroleum Center,  
Building 6, Suite 201 Midland, Texas 797054. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17  
below.)

AT SURFACE: 2130' FNL &amp; 330' FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH: 2130' FNL &amp; 330' FWL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,  
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☒  
(other) ☐

SUBSEQUENT REPORT OF:

☐  
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☐

5. LEASE

NM - 01159

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Nelson

9. WELL NO.

2

10. FIELD OR WILDCAT NAME

Loco Hills (Queen, Grayburg, SA)

11. SEC., T., R., M., OR BLK. AND SURVEY OR  
AREA

Sec 4, T-18-S, R-30-E

12. COUNTY OR PARISH 13. STATE

Eddy

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3561' DF

(NOTE: Report results of multiple completion or zone  
change on Form 9-330.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates,  
including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and  
measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. RIH with tubing to TD 3531' and spot cement plug bringing cement up to 3400' inside 5-1/2" liner and tag.
2. Set 100' cement plug 50' in 5-1/2" liner and 50' in 7" casing.
3. Perf at base of salt 1237' and squeeze 100' in 7" and 100' out with cement. Tag.
4. Perf at top of salt 493' and squeeze 100' in and circulate to surface between 7" and 8-5/8". Tag plug.
5. Set 50' plug at top surface inside. Set P&A marker.  
Tag top of each plug.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED L. W. Helms, JR. TITLE Drilling Engineer DATE 2-14-85

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 2-26-85  
CONDITIONS OF APPROVAL, IF ANY: