

N. MEXICO OIL CONSERVATION COM AISSION Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			ROSWEIT, NEW PERICO JERUETY 0, 1902			
			(Place) (Date)			
ARE H	EREBY R	EQUESTIN	NG AN ALLOWABLE FOR A WELL KNOWN AS:			
renkii	n, Astor	6 Fair,	Inc. 7/1/2011, Well No. 3 , in SE 1/4 1/4,			
(Cor	npany or Oj Sav	4	, T. 18 S. R 30 E. NMPM., Undes Igneted Z. M. 1/5 Pool			
Unit Let		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	19-7-61 19-92-61			
Edd	y		Lievation 2577 Total Depth 12-7-61 (2-23-6)			
Pleas	e indicate	location:	Elevation Total Depth PBTD Top Oil/Gas Pay Name of Prod. Form. San Andres			
D	С В	A				
			PRODUCING INTERVAL -			
EF	P G	H	Perforations 3560* + 3566*, 3572* - 3580* Depth 3614* Depth 3540*			
0			Depth 3514' Depth 3540' Open HoleCasing ShoeTubing			
			OIL WELL TEST -			
	K J	I	Choke Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size			
			Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of			
		P	load oil used):bbls.oil,bbls water inhrs,min. Size			
			GAS WELL TEST -			
310	/N	1650/1	Natural Prod. Test: MCF/Day; Hours flowedChoke Size			
dng Casi	ing and Cem	enting Record				
Size	Feet	Sax	Test After Acid or Fracture Treatment:MCF/Day; Hours flowed			
2 1/2	3540	Packer	Choke Size Method of Testing:			
		150 sex				
5 1/2	3614	cement	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and Acidized w/250 gal. NCA acid and 5000 gal. NE acid			
8 5/8	5 36	Cemented	sand): Casing Tubing Areau Date first new Areau E 1069			
		to surf.	Press. Press. oil run to tanks Oil Transporter Texas New Maxico Pipe Line Co.			
			Oil Transporter			
			Gas Transporter			
arks:		•••••				
•••••						
T L. +			April			
1 nered	y certily t		rmation given above is true and complete to the best of my knowledge. Franklin, Aston & Fair, inc.			
roved		41412191	6.2. (Company or Operator)			
OI	L CONSE	RVATION	COMMISSION By: R. R. Aston Q. Q. CLASS			
\sum	10 C :	+	(Signature) Vice President			
	<u>L L l r</u>	rustr	CTATA Title. Send Communications regarding well to:			
e	0 /l 6	45.1#2#5074	Frenklin, Aston & Feir, Inc.			
	₩74,··####·Ö	ne・1前4で低いす机	Name			
			Address			

(Form C-104) Revised 7/1/57

New Well Recompletion

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UNBER F COPIES RECEIVED				
Г/А FE		ICO OIL CONSERVA SANTA FE, NEW		FORM C-11 (Rev. 7-60)
IG.S.		-	AND AUTHORIZA	
		SPORT OIL AND		
	FILE THE ORIGINAL	AND A COPIES WITH T	HE APPROPRIATE OFFIC	
ompany or Operator	/		Lease	Well No.
Franklin, Aston & I	· · · · · · · · · · · · · · · · · · ·		Nelson NH_01	3
tit Letter Section	Township 18 South	Range 30 Eest	County Eddy	
ol	1.2		Kind of Lease (State, Fed F	ree)
If well produces oil or con	Unit Lette	er Section	Township	Range
give location of tan	1 I I I I I I I I I I I I I I I I I I I	E 4	18 South	30 Eest
thorized transporter of oil 🚺 or	condensate	Address (give a	ddress to which approved copy	of this form is to be sent)
			,	
Texas New Mexico Pipe			c 1510, Midland, Te	xas
	Is Gas Actually Co		_ No	
uthorized transporter of casing head	gas or dry gas Date necte		ddress to which approved copy	of this form is to be sent)
gas is not being sold, give reasons	and also explain its present dist	Position (
		•		
Change in T	ransporter (check one)	Other (explain	ership [below]	RECEIVE
	Dry Gas [nead gas. Condensate [JAH 9 1962
				O. O. C. Artesia, office
emarks New Vell - pe l	rforated December 31	, 1961. Complet	ted and production	put to
tanks on Janua		• • •	·	•
e undersigned certifies that the	-	e Oil Conservation Com	mission have been complied	l with.
Executed	this the day of	January	, 19 .	
OIL CONSERVA	TION COMMISSION	By		
proved by	1	R. R.	Aston 📿 6	R. Curte
m+C.	,t	Title		
tle IIX Clarity	Warne	Company	President	
	$\overline{\checkmark}$			
BH. ARB BAS INSP	ectos '	·····	klin, Aston & Fair,	, inc.
	1000	Address	-	
JAN 12	1962	P. 0	. Box 1090, Roswell	, New Mexico