	NO. OF COPIES RECEIVED			
	SANTA FE	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65
	LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS RECEIVED
I.	GAS OPERATOR PRORATION OFFICE Operator			NOV 2 6 1975
	FRANKLIN, ASTON & FA	IR, LTD.V		D. C. C.
	Address P. O. Box 1090, Roswell, N. M. 88201			
	Reason(s) for filing (Check proper bo: New Well	x)	Other (Please explain)	
	Recompletion	Change in Transporter of: Oil X Dry G	as Charles Iberry	
	Change in Ownership X	Casinghead Gas Conde	insate	
	If change of ownership give name and address of previous owner	FRANKLIN, ASTON & FAIR,	INC., P. 0. Box 1090,	Roswell, N. M. 88201
II.	DESCRIPTION OF WELL AND LEASE			
	Nel son	Well No. Pool Name, Including F 3 Loco Hills		al or Fee Federal NM 01159
	County 105 Nunge SUE , NMPM, Eddy County			
	Nema of Almonized transporter of OI		Address (Give address to which appro	oved copy of this form is to be senti
	Navajo Crude Oil Purch	asing Company	P. O. Drawer 159, Artes	sia, N. M. 88201
			Address (Give address to which appro	oved copy of this form is to be sent)
	If well produces all or liquids, give location of tanks. Unit Sec. Twp. Fige. Is gas actually connected? No gas production.			
۱v	this production is commingled with that from any other lease or pool, give commingling order number:			
- • •	Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
٩	Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours)			and must be equal to or exceed top allow-
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	fi, etc.)
	Longth of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbis.	Water-Bbis.	Gas-MCF
		<u> </u>	<u> </u>	
	GAS WELL Actual Prod. Test-MCF/D	Length of Teat	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
.,,				
¥1.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED NOV 26 1975	
			BY	
	\cap			
	(Carolyn Janes		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
	Production Clerk		tests taken on the well in accordance with NULE 111.	
	(Title) 11/25/75		All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner,	
		ate)	well name or number, or transport	t be filed for each pool in multiply
			completed wells.	