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Form 9-331 (May 1963)	TED STA DEPARTMENT OF TH		CATE* Form approved. Budget Bureau No. 42- 5. LEASE DESIGNATION AND SERIAL
	GEOLOGICAL S		NM 01159
SUNI	DRY NOTICES AND R	EPOPTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE
(Do not use this i	form for proposals to drill or to de	eepen or plug back to a different rese Γ —" for such proposals.)	rvoir
1.	Use "APPLICATION FOR PERMIT		
OIL GAS WELL		RECEIVE	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	OTHER		8. FARM OR LEASE NAME
FRANKLIN, AST	ON & FAIR, LTD. 🗸	APR - 6 1978)
3. ADDRESS OF OPERATOR	,,		9. WELL NO.
P. 0. BOX 109	O, ROSWELL, NEW MEXI(co <u>a. c. c.</u>	#3
	eport location clearly and in accord w.)	ance with any State Parisements IC	10. FIELD AND POOL, OR WILDCAT
2310' FNL - 1	650' FWL		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
14. PERMIT NO.	15. ELEVATIONS (S	how whether DF, RT, GR, etc.)	SEC. 4 - 185 - 30E 12. COUNTY OF PARISH 13. STAT.
	-3575' DF		소 문화 문화 문화
16.			EDDY COUNTY INEW MI
		o Indicate Nature of Notice, R	eport, or Other Data
N	OTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OF	F PULL OR ALTER CASIN	NG WATER SHUT-OF	F REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREAT	IMENT ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR AG	IDIZING ABANDON MENT.
REPAIR WELL	UNAL PERFORATIONS	(Other) (Note: B)	eport_results of multiple completion on Well
17. DESCRIBE PROPOSED OR	COMPLETED OPERATIONS (Closuly ato	Completio	n or Recompletion Report and Log form.)
This well was an oil produce	originally completed er in the San Andres	through perforations	3560-3566' and 3572-3580', 1961. The well was sand-wa the well is non-commercial.
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